

#### CAZADERO COMMUNITY SERVICES DISTRICT PO BOX 508 CAZADERO CA 95421-0508

Board Meeting Agenda March 09, 2020 ~ 6:00PM Location ~ Fire Station #1 5980 Cazadero Hwy, Cazadero Ca 95421

The Board meeting agenda and all supporting documents are available for public review upon prior appointment at 5980 Cazadero Hwy, Cazadero CA, 72 hours in advance of a scheduled board meeting. Materials related to an item on this Agenda submitted to the Board after distribution of the agenda packet, and not otherwise exempt from disclosure, will be made available for public inspection at the District Office upon prior appointment at 5980 Cazadero Hwy, Cazadero and on the website at <a href="www.cazadero-csd.org">www.cazadero-csd.org</a> Copies of supplemental materials distributed at the Board meeting will be available for public inspection at the meeting location.

In accordance with the Americans with Disabilities Act, anyone needing special assistance to participate in this meeting should contact District Administrative Assistant Sherry Kulczewski at (707)591-1015. Notification 48-hours before the meeting will enable the District to make reasonable arrangements to ensure accessibility to this meeting.

#### **CALL TO ORDER**

#### PLEDGE OF ALLEGIANCE

**ROLL CALL** 

**President Nicholls** 

Director Barry

**Director Canelis** 

Director Berry

**Director Olson** 

#### OPEN TIME FOR PUBLIC EXPRESSION

(Three-minute time limit)

This is an opportunity for any member of the public to briefly address the District Board on any matter that does not appear on this agenda. Items that appear to warrant a more-lengthy presentation or Board consideration may be placed on the agenda for discussion at a future meeting.

#### **AGENDA ADJUSTMENTS**

An opportunity for the Board President to approve adjustments to the current agenda.

#### **DIRECTOR REPORTS**

An opportunity for Directors to report on their individual activities related to District Business.

#### FIRE CHIEF'S REPORT/STAFF REPORT

The Fire Chief will report on administration, calls, maintenance and operations

#### **CONSENT CALENDAR ITEMS**

These items can be acted on in one consolidated motion or may be removed from the Consent Calendar and separately considered at the request of any Director

- 1. Approval of Meeting Minutes February 4, 2020
- 2. Approval of Financials Month of January 2020
- 3. Approval of Financials Month of February 2020

#### **ACTION ITEMS**

- 1. <u>Station #1 Generator Replacement & Maintenance</u> Discussion/Action Update on new commercial generator sizing and board authorization to purchase replacement unit to provide back-up power to station during grid failures. Peterson Power Systems annual servicing program.
- 2. <u>Proposition 68 Park Grant Program</u> Discussion/Action Request information and assistance from CAPRI for grant submission during next grant cycle
- 3. <u>TIF Grant Program</u> Discussion/Action Director and Fire Chief priority lists.
- 4. <u>Draft Audit of 2018-19 Fiscal Year</u>— Discussion/Action Review and approval of draft audit of the 2018-19 fiscal year.
- 5. 2020-2021 FY Budget Discussion and timeline for 2020-2021 FY Budget preparation.
- 6. <u>COVID-19 Contingency Plans</u> Discussion/Action Hypothetical cessation of public meetings, Delegation of Power, A/R, A/P, lack of quorum issues. Staff notification.

#### **DISCUSSION ITEMS**

- 1. <u>Park Ownership and Operation Update</u> Update on options available for park ownership and operation.
- 2. Park Upgrade Inspection CAPRI recommends upgrades to Children's Play Area.
- 3. Business and Camp Inspections Update on Inspection progress.
- 4. Cazadero Firefighters Association Monthly Association Report.
- 5. <u>Employment Agreements for Salaried Employees</u>— Discussion on Auditor suggested employment agreements.
- 6. <u>Security Cameras for Fire Stations</u> Requested by Director Olson.
- 7. Air Quality Monitor Update on installation progress.

#### **COMMITTEE REPORTS**

- 1. Consolidation Ad Hoc
- 2. Park Ad Hoc
- 3. Board Policy Handbook Ad Hoc

#### **FINANCIAL REPORTS**

### **COMMUNICATIONS**

- 1. MWEL Workshop announcement
- 2. Sonoma Fire Chief's Meeting Minutes
- 3. LGBTQ Best Practices for First Responders
- 4. Email from Rochana Felde

#### **CLOSED SESSION**

1. Pursuant to California Government Code §54957(b): Employee(s) -- To consider the appointment, employment, evaluation of performance, discipline, or dismissal of a public employee.

#### **ADJOURNMENT**

# **CONSENT ITEMS**



## Cazadero Community Services District Meeting Minutes – February 4, 2020

#### 1. Call to Order and Roll Call

The regular meeting of the Cazadero CSD Board was called to order at 6:00PM on February 4, 2020 at Station #1. Director M. Berry led the Pledge of Allegiance. The following Directors were present: Nicholls, P. Barry, Canelis, M. Berry, Olson. AA Kulczewski and a member of the public were also present.

#### 2. Public Comment

None

#### 3. Agenda Adjustments

None.

#### 4. Director Reports

None

#### 5. Fire Chief's Report/Staff Report

AA Kulczewski commented that currently she has the only key to the file cabinet and suggested the Board President should have one in the event she is unavailable. The Board agreed and President Nicholls was given a key.

#### 6. Consent Calendar Items

On a motion by Director Canelis, Seconded by Director Olson, the Board moved to approve the minutes of the January 20, 2020, meeting.  $VOTE\ 5/0/0$ 

Approval of the Financials for the Month of January 2020 was moved to the March Board meeting due to January bank statements not yet available.

#### 7. Correspondence

Correspondence referenced in the Board packet were reviewed. Director Canelis will post the flier for the USDA Home Hardening Grant and Loan Program at the Cazadero Post Office and General Store.

#### 8. Action Items

- **a.** Checking Account –The Board requested AA Kulczewski order new checks for the new bank account.
- **b.** Station #1 Generator Replacement The Board discussed options for a new generator. Director Canelis will research and bring findings to next Board meeting.
- **c. Development of Purchasing Policy** Director P. Barry is adapting/editing a policy from Russian River Fire for CCSD.

#### 9. Discussion Items

- a. Park Ownership and Operation Update Tabled to March meeting.
- **b.** Business and Camp Inspections Tabled to March meeting.
- c. Cazadero Fire Association Tabled to March meeting.

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- **d.** Housekeeping An update was given on Station #1 housekeeping.
- **e. SGIP Storage Grant** The Board discussed the Grant process and battery storage back up needs for Firehouse #1.
- **f. TIF Grant Program** The Board discussed developing priority lists for Discussion Action at the March meeting.

#### 10. Committee Reports

- **a.** Consolidation Ad Hoc On hold until after March election and outcome of Measure G is determined.
- **b.** Park Ad Hoc -Director Canelis reported on electrical needs and will get pricing for suggested upgrades/repairs/expansions.

#### 11. Financial Reports

Bills totaling \$109,431.73 were presented (includes \$100,000.00 to open new account at Community First Credit Union).

#### 12. Adjournment

On a motion by Director M. Berry, Seconded by Director Canelis, the Board moved to adjourn the meeting at 7:37 PM. VOTE 5/0/0

Michael Nicholls		Maureen Barry	
Paul Barry		Cory Olson	
	Homer Canelis		
Date:			

# **ACTION ITEMS**

## **Financial Statements**

For the Fiscal Year Ended June 30, 2019
(With Comparative Amounts for Year 2018)

# CAZADERO COMMUNITY SERVICES DISTRICT COUNTY OF TRINITY, CALIFORNIA

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#### INDEPENDENT AUDITOR'S REPORT

To the Board of Directors Cazadero Community Services District Cazadero, California

#### Report on the Financial Statements

We have audited the accompanying financial statements of Cazadero Community Service District as of and for the years ended June 30, 2019, and 2018, and the related notes to the financial statements, which collectively comprise the District's basic financial statements as listed in the table of contents.

#### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

#### Auditor's Responsibility

Our responsibility is to express opinions on these financial statements based on our audit. We conducted our audit in accordance with auditing standard s generally accepted in the United States of America and the State Controller's *Minimum Audit Requirements for California Special Districts*. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

#### **Opinions**

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the Cazadero Community Service District, as of June 30, 2019, and 2018 and the respective changes in financial position, and, where applicable, cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

#### Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis (omitted) and budgetary comparison schedule of general funds (page 17) be presented to supplement the basic financial statements. The District has not presented Management's Discussion and Analysis. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with enough evidence to express an opinion or provide any assurance

#### Other Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the District's basic financial statements. The accompanying information, listed as supplementary information in the table of contents, is presented for purposes of additional analysis and is not a required part of the basic financial statements of the District.

Such information has not been subjected to the auditing procedures applied in the audit of the basic financial statements, and, accordingly, we do not express an opinion on it or provide any assurance on it.

RAFT

Blomberg & Griffin A.C. Stockton, CA January 15, 2020

Statement of Net Position June 30, 2019 and 2018



ASSETS	2019 Governmental Activities	2018 Governmental Activities
Current Assets:		
Cash and Investments	\$ 627,377	\$ 457,864
Interest Receivable	1,041	687
Prepaid Obligation	2,329	-
Due From Other Governments	11,627	26,580
Total Current Assets	642,374	485,131
Noncurrent Assets:		
Land	211,838	211,838
Building, Improvements and Equipment	1,646,441	1,576,929
Accumulated Depreciation	(747,525)	(679,499)
Total Noncurrent Assets	1,110,754	1,109,268
Total Assets	\$ 1,753,128	\$ 1,594,399
LIABILITIES		
Current Liabilities:		
Accounts Payable	\$ 30,327	\$ 9,706
Accrued Liabilities	2,294	2,218
Westamerica Loan-Due Within One Year	31,493	30,665
Total Current Liabilities	64,114	42,589
Noncurrent Liabilities:		
Westamerica Loan-Due After One Year	99,639	131,132
Total Noncurrent Liabilities	99,639	131,132
Total Liabilities	163,753	173,721
NET POSITION		
Invested in Capital Assets,		
Net of Related Debt	979,622	947,471
Unrestricted	609,753	473,207
Total Net Position	1,589,375	1,420,678
Total Liabilities and Net Position	\$ 1,753,128	\$ 1,594,399

Statement of Activities and Changes in Net Position For the Years Ended June 30, 2019 and 2018

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	2019 Governmental Activities	2018 Governmental Activities
EXPENDITURES/EXPENSES:		
Salaries & Employee Benefits	\$ 128,370	\$ 57,805
Service and supplies	109,667	102,248
Depreciation Expense	68,026	65,563
Total Expenditures/Expenses	306,063	225,616
PROGRAM REVENUES:		
Intergovernmental Revenue	150,158	1,762
Total Program Revenues	150,158	1,762
Net Program Income (Expenses)	(155,905)	(223,854)
GENERAL REVENUES:		
Taxes and Assessment	286,123	259,713
Investment Income	4,968	2,742
Interest Expenses	(4,370)	(5,175)
Grants and Donations	22,000	20,838
Miscellaneous	15,881	52,013
Total General Revenues	324,602	330,131
Transfer of Funds		-
Change in Net Position	168,697	106,277
Net Position - Beginning of Year	1,420,678	1,314,401
Net Position - End of Year	\$ 1,589,375	\$ 1,420,678

Governmental Fund Balance Sheet June 30, 2019 and 2018



		Governmental Activities				
		2019		2018		
ASSETS:						
Cash and Investments	\$	627,377	\$	457,864		
Due From Other Governments		11,627		26,580		
Prepaid Obligation		2,329		-		
Interest Receivable		1,041	-	687		
Total Assets	\$	642,374	\$	485,131		
LIABILITIES and FUND BALANCES:						
Liabilities:						
Accounts Payable	\$	30,327	\$	9,706		
Accrued Liabilities		2,294	400000000000000000000000000000000000000	2,218		
Total Liabilities	-	32,621		11,924		
Fund Balances:						
Comitted for Current Loan Payments		31,493		30,665		
Assigned for Future Loan Payments		34,650		34,650		
Assigned for Park Development		8,300		8,300		
Unassigned	And the second of the second o	535,310	Special distributions	399,592		
Total Fund Balances	-	609,753		473,207		
Total Liabilities and Fund Balances	\$	642,374	\$	485,131		

Statement of Government Fund, Revenues, Expenditures, and Changes in Fund Balances For the Years Ended June 30, 2019 and 2018

BRAFT

	G	overnmental Activities
	2019	2018
GENERAL REVENUES:		2010
Taxes and Assessments	\$ 286,	123 \$ 259,713
Intergovernmental Revenues	150,	
Unrestricted Investment Earnings		968 2,742
Grants and Donations	22,0	
Miscellaneous	15,	
Total Revenues	479,1	337,068
EXPENDITURES:		
Operating Expenditures:		
Salaries and Employee Benefits	128,3	57,805
Services and Supplies	109,6	
Capital Outlay	69,5	**************************************
Debt Service		X-cc Programme
Principal Retired	30,6	565 29,858
Interest		5,176
Total Expenditures	342,5	244,994
Transfers		
Net Change in Fund Balances	136,5	92,074
Fund Balances - Beginning of Year	473,2	07 381,133
Fund Balances - End of Year	\$ 609,7	\$ 473,207

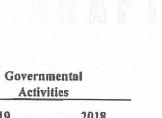
Reconciliation of the Governmental Funds Balance Sheet to the Statement of Net Position June 30, 2019 and 2018



				Governmental Activities	
				2019	2018
Total Fund Balances - Governmental Funds			\$	609,753	\$ 473,207
Amounts reported for governmental activities are different because:	in the statement o	f net position			
Capital assets, net of accumulated depreciatio financial resources and therefore, are not					
	2019	2018			
Historical Cost	1,858,279	1,788,767			
Accumulated Depreciation	(747,525)	(679,499)		1,110,754	1,109,268
Capital lease and notes payable for the purcha financial resources and is not reported in g					
statements			_	(131,132)	(161,797)
Net Position - Governmental Activities			_\$_	1,589,375	\$ 1,420,678

Reconciliation of the Statement of Governmental Revenues, Expenditures, and Changes in Fund Balances to the Statement of Activities

For the Years Ended June 30, 2019 and 2018



			Activities			
				2019		2018
Net Change in Fund Balances - Governmental F	unds		\$	136,546	\$	92,074
Amounts reported for governmental activities in are different because:	the statement	of net position				
Capital outlays is reported in governmental fur However, in the statement of activities, the is allocated over their estimated useful lives depreciation expense.	cost of those as	ssets				
Add - Capital Outlay Deduct - Depreciation expense	69,512 (68,026)	49,908 (65,563)		1,486		(15,655)
Governmental funds report principal payments repayment reduces long-term debt in the sta This is the amount of debt repayment.				30,665		29,858
Change in Net Position - Government Wide			\$	168,697	\$	106,277

Notes to the Financial Statements June 30, 2019 and 2018

## NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

#### A. Reporting Entity:

The Cazadero Community Services District of Sonoma County was organized under Government Code Section 61000 et seq, on April 30, 1963 by Resolution No. 58721. The District is governed by a five-member elected Board of Directors. The purpose of the District is to provide fire protection, street lighting, and support recreational and cultural activities in the Cazadero area. The District also maintains tennis courts and a playground.

#### **Government-wide and Fund Financial Statements**

The government-wide financial statements (i.e., the statement of net position and the statement of activities) report information on all of the non-fiduciary activities of the primary government. Governmental activities, which normally are supported by taxes and intergovernmental revenues, are reported separately.

The statement of activities demonstrated the degree to which the direct expenses of the given function or segment of offset by program revenues. Direct expenses of a given function or segment is offset by program revenues. Direct expenses are those that are clearly identifiable with a specific function or segment. Program revenues include 1) charges to customers or applicants who purchase, use or directly benefit from goods, services, or privileges provided by a given function or section and 20 grants and contributions that area restricted to meeting operational or capital requirements of a particular function or segment. Taxes and other items not properly Separate financial statements are provided for governmental funds. Major individual governmental funds are reported as separate columns in the fund financial statements.

## Measurement Focus, Basis of Accounting, and Financial Statement Presentation:

Governmental fund financial statements are reported using the current financial resources measurement focus and the modified accrual basis of accounting. Under this method, revenues are recognized when measurable are available. Taxes, interest, and charges for services are available when receipt occurs within 365 days of the end of the accounting period so as to be both measurable and available. Licenses, permits, fines, forfeitures, and other revenues are recorded as revenues when received. Property taxes are available when their receipt occurs within sixty days of the end of the accounting period. Expenditures are generally recorded when a liability is incurred, as under accrual accounting. However, debt services expenditures, as well as expenditures related to compensated absences and claims judgements are recorded only when payment is due.

Notes to the Financial Statements June 30, 2019 and 2018



## NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Amounts recorded as program revenues include 10 charges to customers or applicants for goods, services or privileges provided and 2) capital grants and contributions. Internally dedicated resources are reported as general revenue rather than program revenues. Likewise, general revenues include all taxes.

#### Assets, Liabilities, and Net Assets or Fund Balance

#### 1. Cash and Investments

The District's property tax revenue is received by Sonoma County treasurer, who distributes the funds to the District. The District retains an account in commercial bank. In addition, the district maintains an investment account with the California Local Agency Fund.

#### 2. Property Taxes

The County of Sonoma is responsible for assessing, collecting and distributing property taxes in accordance with state law. Liens on real property are establish January 1 for the ensuing fiscal year. The property tax is levied as of July 1 on all taxable property located in the County of Sonoma.

Secured property taxes are due in two installments, on November 1 and February 1, and are delinquent after December 10 and April 10, respectively. Additionally, supplemental property taxes are levied on a pro rata basis when changes in assessed valuation occur due to sales transaction or the completion of construction.

Since the passage of California's Proposition 13, beginning with the fiscal year 1978/1979 general property taxes are based either on a flat 1% rate applied to the 1975/1976 full value, or on 1% of the sales price of the property on sales transaction and construction after the 1975/1976 valuation. Taxable values on properties (exclusive of increases related to sales and construction) can rise at the maximum of 2% per year.

On June 30, 1993 the Board of Supervisors adopted the "Teeter" Method of property tax allocation. This method allocates property taxes based on the total property tax billed. At year-end County advances cash to each taxing jurisdiction equal to its current year delinquent property taxes. In exchange, the county received the penalties and interest on delinquent taxes. In exchange, the County receives the penalties and interest on delinquent taxes when collected. The penalties and interest on delinquent taxes when collected. The penalties and interest are used to pay the interest cost of barrowing the cash use for the advances.

Notes to the Financial Statements
June 30, 2019 and 2018



## NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

#### 3. Capital Assets:

Capital assets, which include land, buildings and improvements, and equipment are reported in the applicable governmental activity's columns in the government-wide financial statements. Capital assets are defined by the district as assets with an initial, individual cost of more than \$3,000 and an estimated useful life in excess of two years. Such assets are recorded as historical cost of purchased or constricted. Donated capital assets are recorded at estimated fair market value at the date of donation.

The cost of normal maintenance and repairs that do not add to the value of the asset or materially extend assets lives are not capitalized.

Buildings and improvements and equipment of the District are depreciated using the straight-line method over the following estimated useful lives:

	Years
Equipment	5-50
Buildings and Improvements	5-20

#### 4. Net Position:

Net Position is classified into three components – net investment in capital assets, restricted and unrestricted. These classifications are defined as follows:

- Net investment in capital assets This category group all capital assets, Including infrastructure, into one component of net position. Accumulated depreciation and the outstanding balance of debt that are attributable to the acquisition, construction or improvement of these assets reduce the balance in this in this category.
  - Restricted net position This category presents external restriction imposed by creditors, grantors, contributors or laws or regulation of other government and restrictions imposed by lase though constitutional provisions or enabling legislation.
  - Unrestricted net position This category represents net position of the entity, not restricted for any other project or purpose.
  - When both restricted and unrestricted net position is available, restricted resources are used only after the unrestricted resources are depleted.

Notes to the Financial Statements June 30, 2019 and 2018

## NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

#### 5. Fund Balance:

In the fund financial statements, governmental funds report fund balance using the classifications listed in GASB Statement No. 54 Fund Balance Reporting and Governmental Fund Type Definitions. Initial distinction is made in reporting fund balance information identifying amounts that are considered nonspendable, such as fund balance associated with inventories. Spendable fund balance for the governmental fund consists of the following classifications:

- Non-spendable Fund Balance: This represents amounts not available to be spent because they are either (1) no in spendable form or (2) legally or contractually required to be maintained intact.
- Restricted Fund Balance: the portion of fund balance that can only be spent for specific purposes stipulated by constitution, external resources providers, or through enabling legislation.
- Committed Fund Balance: the portion of fund balance whose use is subject to formal action of the government's highest-level decision-making authority. These commitments remain binding unless changed or removed by formal action of the Board as the formal authority that imposed the constraint. The underlying action that imposed, modified, or removed the limitation would need to occur no later than the close of the reporting period.
- Assigned: the portion of fund balance that is intended to be used by the
  government for specific purposes but do not meet the criteria to be
  classified as restricted or committed. In funds other than the general fund,
  assigned fund balance represents the remaining amount that is not restricted
  or committed.
- Unassigned: the residual amount of all general fund spendable resources not contained in the other classifications.

The District's fund balance is mostly unassigned; hence they do not have a policy regarding spending of fund balance according to fund balance categories. The District does not have encumbrance, stabilization arrangements or a minimum fund balance policy.

Notes to the Financial Statements June 30, 2019 and 2018



## NOTE 1 <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)</u>

#### GASB 54 Fund Balance Classifications by Purpose

Committed – Committed fund balance of \$31,493 and \$30,665 at June 30, 2019, and 2018, respectively, represents the current portion of long-term debt expected to be paid with current financial resources.

Assigned – Assigned fund balance of \$42,950 at June 30, 2019, and 2018, represents funds sets aside for future loan payments and park development.

Unassigned – The District has unassigned fund balance in the amount of \$535,310 and \$399,592 at June 30, 2019, and 2018, respectively. As of June 30, 2019, and 2018, total fund balance was \$609,753 and \$473,207, respectively.

### 6. Use of Estimates:

The preparation of financial statements required management to make estimates and assumptions that affect the reports amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reported period. Actual results could differ from those statements.

## NOTE 2 STEWARDSHIP, COMPLIANCE, AND ACCOUNTABILITY

#### A. Budgetary Information:

Budgetary revenues estimates represent original estimates modified for any authorized adjustments which was contingent upon new or additional revenue sources. Budgetary expenditures amounts represent original appropriations adjusted by budget transfers and authorized appropriation adjustments made during the year. All budgets are adopted on a non-GAAP basis. The District's budgetary information was amended during the year by resolution of the Board of Directors.

Notes to the Financial Statements
June 30, 2019 and 2018



#### NOTE 3 <u>CASH AND INVESTMENTS</u>

Cash and investments at June 30, 2019 and 2018 consisted of the following:

Investment in the California Local Agency Investment Fund (LAIF)

The District retains one account in a commercial bank. The District is a voluntary participant in the Local Agency Investment Fund (LAIF) that is regulated by the California Government Code under the oversight of the Treasurer of the State of California. The fair value of the District's investment in this pool is reported in the accompanying financial statements as cash equivalents at amounts based upon the District's pro rata share of the fair value provided by LAIF for the entire LAIF portfolio (in relation to the amortized cost of that portfolio). The balance available for withdrawal is base don the accounting record maintained by LAIF, which are recorded on an amortized cost basis. At June 30, 2019 and 2018, the balance of such deposits was \$219,097 and \$144,812, respectively.

The amount of cash at June 30, 2019 and 2018, are as follows:

	Manage of Com-	2019	2018
Cash with Westamerica Bank Cash with Local Agency Investment Fund	\$	408,280 219,097	\$ 313,052 144,812
Total Cash	\$	627,377	\$ 457,864

Notes to the Financial Statements June 30, 2019 and 2018



## NOTE 4 <u>CAPITAL ASSETS</u>

Summary of changes in capital assets for the year ended June 30, 2019 and 2018, is as follows:

IUIIUWS.								
		Beginning						Ending
		Balance		AT OTTOGRAPHIC C				Balance
0		uly 1, 2018		Additions	Retin	ements	Jui	ne 30, 2019
Capital assets, not								
being depreciated:	er.	211 020	er.					011 050
Total capital assets.	\$	211,838	_\$_		\$	-	\$	211,838
not being depreciated		211,838						211,838
Capital assets,								
being depreciated:		477 477		A				
Building and Improvements Equipment		463,471		25,600		•		489,071
Total capital assets, being	-	1,113,456		43,913		-	-	1,157,369
depreciated		1,576,927		69,513				1,646,440
Less accumulated depreciation	-	1,570,727	Contraction of the Contraction o	05,515	-	-	-	1,040,440
for:								
Building and Improvements		(136,386)		(8,915)				(145,301)
Equipment		(543,112)		(59,111)				(602,223)
	400 Gallanness	mercen de construir de construi	-		Comments of the Comments of th	AUTOMATion Company (PS)	Emilia de Carrio	
Total accumulated depreciation		(679,498)		(68,026)	8 5 5	-		(747,524)
Total capital assets, being	2000							
depreciated, net	-	897,429		1,487		-		898,916
Capital assets, net	\$	1,109,267	\$	1,487	\$	_	S	1.110.754
	E	leginning Balance						Ending Balance
	Ju	ly 1, 2017	A	dditions	Retire	ments	11200	e 30, 2018
Capital assets, not	armenen.		distance of the last of the la			77101112	0.011	20,2010
being depreciated:								
Land	\$	211,838	\$	-	\$	_	\$	211,838
Total capital assets,								
not being depreciated	-	211,838						211,838
Capital assets,								
being depreciated:								
Building and Improvements		413,564		49,907				463,471
Equipment		1,113,456		-				1,113,456
Total capital assets, being							-	
depreciated	Visitabilities	1,527,020		49,907			ALL THE STATE OF T	1,576,927
Less accumulated depreciation for:								
Building and Improvements		(127,943)		(8,443)		_		(136,386)
Equipment	-	(485,992)		(57,120)				(543,112)
Total accumulated depreciation	Team of the second seco	(613,935)		(65,563)				(679,498)
Total capital assets, being								- Continue de la cont
depreciated, net	-	913,085		(15,656)		-		897,429
Capital assets, net	\$	1,124,923	\$	(15,656)	S	_	\$	1,109,267

Notes to the Financial Statements June 30, 2019 and 2018

## NOTE 4 <u>CAPITAL ASSETS (Continued)</u>

Depreciation expense was charged to functions/programs of the primary government as follows:

	2019		2018	
Governmental Activities: Public Safety - Fire Protection	\$	68,026	\$	65,563
Total Depreciation Expense - Governmental Activities	\$	68,026	\$	65,563

## NOTE 5 LONG TERM DEBT

Activity in the District's long-term obligations was as follows:

	7	7/1/2018					6/.	30/2019	Current	
	1	Balance	Ad	ditions	Re	tirements	В	alance	Portion	
Lease -			Janes Commission						-	
Westamerica	\$	161,797	\$	-	\$	30,665	\$	131,132	\$ 31,493	3_

Capital Leases Payable (General Fund Obligations)

In June 2014, the District entered into a lease purchase agreement with Westamerica Bank for the acquisition of a 2014 Ferrarra Model RP550 Type III Wildland Fire engine. The cost of the truck was \$326,634 and financed for \$326,634 over a ten-year period. Interest on the lease-purchase is 2.70% and payments are due annually in June with final payment in 2023.

Future minimum principal and interest payments are as follows:

Capital Lease (General Fund Obligations)

Year ended June 30,	Principal	Interest
2020	31,493	3,541
2021	32,344	2,690
2022	33,217	1,817
2023	34,078	929
	131,132	8,977

Notes to the Financial Statements June 30, 2019 and 2018

### NOTE 6 OTHER INFORMATION

#### Risk Management

The District retains two insurance policies through American Alternative Insurance Corporation whose agents have provided for commercial property, business auto and commercial general liability insurance coverage including a liquor liability section. The coverage also includes a volunteer Fireman's equipment floater.

Additionally, the District carries Workers' Compensation Insurance through the State compensation Insurance Fund for its clerical, seasonal and extra help employees.

#### Litigation

There is not pending or threating litigation which would have a material effect on the Financial statements of the District.

### NOTE 7 <u>SUBSEQUENT EVENTS</u>

Management has evaluated subsequent events through January 15, 2020, the date these financial statements were available for release.

Statement of Revenues, Expenditures, and Changes in Fund Balances -

## **Budget and Actual**

General Fund

For the Year Ended June 30, 2019



		Budgeted	l Am	ounts		Actual - udgetary	Fir	riance With nal Budget Positive
		Original	-	Final	Basis			Negative)
Beginning Budgetary Fund Balance	\$	329,014	\$	329,014	\$	473,207	\$	144,193
Resources (Inflows)								
Taxes and assessment		283,605		283,605		286,123		2,518
Intergovernmental Revenue		125,730		125,730		150,158		24,428
Unrestricted investment earnings		2,050		2,050		4,968		2,918
Grants and Donations				_		22,000		22,000
Miscellaneous			***************************************	-		15,881	***************************************	15,881
Amounts Available	-	411,385		411,385		479,130		67,745
Charges (Outflows)								
Salaries & Employee Benefits		167,930		167,930		128,370		39,560
Services and Supples		145,920		145,920		109,667		36,253
Capital outlay		50,500		50,500		69,512		(19,012)
Debt service								
Principle retirement		29,858		29,858		30,665		(807)
Interest		5,177		5,177		4,370		807
Amounts Charged		399,385		399,385	entrance.	342,584	-	56,801
<b>Ending Budgetary Fund Balance</b>	\$	341,014	\$	341,014	\$	609,753	\$	124,546

Statement of Revenues, Expenditures, and Changes in Fund Balances -

## **Budget and Actual**

General Fund

For the Year Ended June 30, 2018



	Actual - Budgeted Amounts Budgetary			Variance With Final Budget Positive				
	- (	Original		Final	Basis			legative)
Beginning Budgetary Fund Balance	\$	332,067	\$	332,067	\$	381,133	\$	49,066
Resources (Inflows)								
Taxes and assessment		264,365		264,365		259,713		(4,652)
Unrestricted investment earnings		671		671		2,742		2,071
Grants and Donations		20,838		20,838		20,838		-
Miscellaneous	-	48,638		48,638		53,775		5,137
Amounts Available		334,512		334,512		337,068		2,556
Charges (Outflows)								
Salaries & Employee Benefits		62,739		62,739		57,805		4,934
Services and Supples		159,777		159,777		102,248		57,529
Capital outlay  Debt service		65,735		65,735		49,907		15,828
Principle retirement		44,138		44,138		29,858		14,280
Interest		5,176		5,176		5,176		
Amounts Charged		337,565	4	337,565		244,994		92,571
Ending Budgetary Fund Balance	\$	329,014	\$	329,014	\$	473,207	\$	95,127

Notes to Required Supplementary Information June 30, 2019



#### NOTE 1-BUDGETARY INFORMATION

Annual budgets are adopted on a non-GAAP basis for all governmental funds. All annual appropriations lapse at fiscal year-end.

Before May 31, the proposed budget is presented to the board of directors for review. The board holds public hearings and final budget must be prepared and adopted no later than September 30.

The appropriated budget is prepared by character and subject. Transfers of appropriations between characters require the approval of the board. The legal level of budgetary control (i.e., the level at which expenditures may not legally exceed appropriations) is the character level. The board made several supplemental budgetary appropriations throughout the year.

Encumbrance accounting is employed in governmental funds. Encumbrances (e.g., purchase orders, contracts) outstanding at year-end are reported as reservations of fund balances and do not constitute expenditures or liabilities because the commitments will be appropriated and honored during the subsequent year. The District had no encumbrances outstanding at June 30, 2019.

# **FINANCIALS**

# **JANUARY**

## **Cazadero Community Services District** Bills Presented for Payment January 14 through February 4, 2020

Date	Num	Name	Amount
Jan 14 - Feb 4, 20			
02/01/2020		Dewart, Alan	
01/16/2020	EFT	Comcast	-153.00
01/28/2020	EFT	Comcast	-116.07
01/29/2020	EFT	Intuit payroll	-650.00
01/31/2020	EFT	P. G. & E.	-239.71
01/31/2020	EFT	P. G. & E.	-59.94
02/01/2020	E-pay	EFTPS	-534.00
01/15/2020	9235	Community First Credit Union	-100,000.00
01/15/2020	9236	Sonoma County Fire District	-30.00
02/01/2020	9237	Caplan, Nancy K.	-415.58
02/01/2020	9238	Dewart, Alan	-461.75
02/01/2020	9239	Krausmann, Steven M	-688.80
02/01/2020	9240	Kulczewski, Sharon	-1,222.98
02/01/2020	9241	Bank of America Business	-778.51
02/01/2020	9242	Bauer Compressors	-3,175.72
02/01/2020	9243	Cascade Fire Equipment Co	-356.97
02/01/2020	9244	Cazadero Water Company	-548.70
Jan 14 - Feb 4, 20			-109,431.73

# Cazadero Community Services District Account Balances

As of January 31, 2020

	Jan 31, 20
ASSETS	977,
Current Assets	
Checking/Savings	
1-Community First CU -Checking	90,000.00
2-Community First CU -Savings	10,000.75
1-Westam Check	346,366.86
L. A. I. F.	340,300.00
Equipment Acct	34.650.00
Park Development	8,300.00
L. A. I. F Other	179,817.10
Total L. A. I. F.	222,767.10
Total Checking/Savings	669,134.71
Total Current Assets	669,134.71
TOTAL ASSETS	669,134.71
LIABILITIES & EQUITY	0.00

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## **Cazadero Community Services District** Reconciliation Summary 1-Community First CU -Checking, Period Ending 02/29/2020

Feb 29, 20	
	90,000.00
	90,000.00
	90,000.00
-11,001.92	
11 001 00	
-11,001.92	
-	78,998.08
	-11,001.92 -11,001.92

# Cazadero Community Services District Reconciliation Detail

1-Community First CU -Checking, Period Ending 02/29/2020

Type Beginning Balance	Date	Num	Name	Cir	Amount	Balance
Cleared Balance						
Register Balance as	of 02/29/2020			-		90,000.00 90,000.00
New Transact	tions					90,000.00
Checks an	d Payments - 1	3 items				
ayoneck	03/01/2020	9503	Krausmann, Steven M			
Paycheck	03/01/2020	9504	Kulczewski, Sharon		-688.80	-688.80
Liability Check	03/01/2020	E-pay	EFTPS		-642.69	-1,331,49
Paycheck	03/01/2020	9502	Dewart, Alan		-640.22	-1,971.71
Paycheck	03/01/2020	9501	Caplan, Nancy K.		-461.75	-2,433.46
Bill Pmt -Check	03/07/2020	9507	CAPRI		-415.57	-2,849.03
Bill Pmt -Check	03/07/2020	9515	Westgate Petroleum		-2,851.00	-5,700.03
Bill Pmt -Check Bill Pmt -Check	03/07/2020	9510	Cazadero Water Co		-2,816.52	-8,516.55
Bill Pmt -Check	03/07/2020	9514	Sherry Kulczewski		-1,242.20	-9,758.75
ill Pmt -Check	03/07/2020	9512	Fishman Supply Co		-306.61	-10,065.36
ill Pmt -Check	03/07/2020	9508	CARPD		-289.69	-10,355.05
ill Pmt -Check	03/07/2020	9511	Complete Welders S		-200.00	-10,555.05
ill Pmt -Check	03/07/2020	9505	Bank of America Bu		-137.00	-10,692.05
ill Pmt -Check	03/07/2020	9506	Caplan, Nancy		-100.00	-10,792.05
ill Pmt Charle	03/07/2020	9509	Cazadero Supply		-96.25	-10,888.30
ill Pmt -Check	03/07/2020	9513	Recology Sonoma		-68.15	-10,956.45
Total Checks	and Payments		3,		-45.47	-11,001.92
				<u></u>	-11,001.92	-11,001.92
Total New Trans	sactions			176 <u>-2</u>	-11,001.92	-11,001.92
diance					-11,001.92	78,998.08

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## **Cazadero Community Services District** Reconciliation Summary 2-Community First CU -Savings, Period Ending 02/29/2020

Beginning Balance	Feb 29, 20
Cleared Transactions	10,000.75
Deposits and Credits - 1 item  Total Cleared Transactions	1.99
Cleared Balance	1.99
Register Balance as of 02/29/2020	10,002.74
Ending Balance	10,002.74
	10,002.74

### Cazadero Community Services District Reconciliation Detail

2-Community First CU -Savings, Period Ending 02/29/2020

Туре	Date	Num	Name	01		
Beginning Balance	)		Name	CIr	Amount	Balance
Cleared Trans	sactions and Credits - 1 item 02/29/2020					10,000.75
Total Depo	sits and Credits			Х _	1.99	1.99
Total Cleared					1.99	1.99
Cleared Balance				-	1.99	1.99
Register Balance as	of 02/29/2020			_	1.99	10,002.74
Ending Balance				-	1.99	10,002.74
				=	1.99	10,002.74

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# Cazadero Community Services District Reconciliation Summary 1-Westam Check, Period Ending 02/28/2020

	Feb 28, 20	
Beginning Balance Cleared Transactions		333,270.92
Checks and Payments - 16 items Deposits and Credits - 1 item	-9,544.21 5.09	
Total Cleared Transactions	-9,539.12	
Cleared Balance		323,731.80
Uncleared Transactions Checks and Payments - 5 items Deposits and Credits - 2 items	-1,026.15 14,499.54	
Total Uncleared Transactions	13,473.39	
Register Balance as of 02/28/2020		337,205.19
Ending Balance		337,205.19

# Cazadero Community Services District Reconciliation Detail

1-Westam Check, Period Ending 02/28/2020

Туре	Date	Num	Name	Clr	Amount	Balance
Beginning Balanc						333,270.92
Cleared Trai	nsactions					333,413.02
Checks a	ind Payments - 16					
Bill Pmt -Check Bill Pmt -Check	01/12/2020	9228	Markell, Inc.	X	-261.38	-261.38
Bill Pmt -Check	01/28/2020	EFT	Comcast	X	-116.07	-377.45
	02/01/2020	9242	Bauer Compressors	Χ	-3,175.72	-3,553,17
Paycheck Bill Pmt -Check	02/01/2020	9240	Kulczewski, Sharon	X	-1,222.98	-4,776.15
Pavcheck	02/01/2020	9241	Bank of America Bu	X	-778.51	-5.554.66
Bill Pmt -Check	02/01/2020	9239	Krausmann, Steven M	Х	-688.80	-6,243.46
Liability Check	02/01/2020	9244	Cazadero Water Co	Х	-548.70	-6,792.16
Paycheck	02/01/2020 02/01/2020	E-pay	EFTPS	Х	-534.00	-7,326.16
Paycheck	02/01/2020	9238 9237	Dewart, Alan	Х	-461.75	-7,787.91
Bill Pmt -Check	02/01/2020	9237	Caplan, Nancy K.	X	-415.58	-8,203.49
Bill Pmt -Check	02/06/2020	EFT	Cascade Fire Equip P. G. & E.	X	-356.97	-8,560.46
Bill Pmt -Check	02/06/2020	EFT	Frontier Communica	X	-379.47	-8,939.93
Bill Pmt -Check	02/06/2020	EFT	Frontier Communica	X	-218.19	-9,158.12
Bill Pmt -Check	02/10/2020	EFT	Frontier Communica	X	-62.29	-9,220.41
Bill Pmt -Check	02/19/2020	EFT	Comcast	x	-163.89	-9,384.30
			Johnouse	^ _	-159.91	-9,544.21
<u></u>	cks and Payments				-9,544.21	-9,544.21
Deposit	and Credits - 1 ite 02/28/2020	em		v		
750/2508 #539 (100/29)				Χ _	5.09	5.09
	osits and Credits				5.09	5.09
	Transactions				-9,539.12	-9,539.12
Cleared Balance					-9,539.12	323,731.80
Uncleared Tr Checks ar	ransactions nd Payments - 5 i	teme				
Paycheck	11/01/2019	9166	Horn (volunteer), Brit		440.00	
Paycheck	12/01/2019	9205	Horn (volunteer), Brit		-446.93	-446.93
Paycheck	12/01/2019	9210	Mercieca, Stephan J.		-392.49 -64.64	-839.42
Paycheck	12/01/2019	9201	Dahle, Michael		-64.64 -60.03	-904.06
Bill Pmt -Check	12/05/2019	9189	Marin Sonoma Mosq		-62.06	-964.09
Total Chec	cks and Payments					-1,026.15
	and Credits - 2 ite	me			-1,026.15	-1,026.15
General Journal	06/30/2018	AJE6			40 450 00	
Deposit	08/27/2019	71020			13,458.37 1,041.17	13,458.37
Total Depo	sits and Credits				14,499,54	14,499.54
Total Uncleare	ed Transactions			-	13,473.39	14,499.54
Register Balance as	of 02/28/2020					
Ending Balance				_	3,934.27	337,205.19
				-	3,934.27	337,205.19

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### **Cazadero Community Services District** Reconciliation Summary L. A. I. F., Period Ending 02/29/2020

	Feb 29, 20
Beginning Balance	222,767.10
Cleared Balance	222,767.10
Register Balance as of 02/29/2020	222,767.10
Ending Balance	222,767.10

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# Cazadero Community Services District Reconciliation Detail

L. A. I. F., Period Ending 02/29/2020

Туре	Date	Num	Name	Clr	Amount	Balance
Beginning Balance Cleared Balance			El II	7	ri .	222,767.10 222,767.10
Register Balance as of	02/29/2020			_		222,767.10
Ending Balance						222,767.10

Туре	Num	Date	Name	Item	Account	Paid Amount	Original Amount
Bill Pmt -Check	EFT	12/10/2019	Frontier Communi		1-Westam Check		-67.03
Bill	09218	12/10/2019			Stn 2 Telephone	-67.03	
TOTAL						-67.03	67.03
Bill Pmt -Check	EFT	12/10/2019	Frontier Communi		1-Westam Check		
Bill	10051	11/16/2019					-165.81
TOTAL					Station 1 Emergenc	-165.81	165.81
						-165.81	165.81
Bill Pmt -Check	EFT	12/10/2019	Frontier Communi		1-Westam Check		-244.16
Bill	05017	11/16/2019			Stn 1 Telephone	-244.16	244.16
TOTAL						-244.16	244.16
Bill Pmt -Check	EFT	12/16/2019	Comcast		1-Westam Check		-153.00
Bill	01076	11/21/2019			Stn 1 Internet	-153.00	153.00
TOTAL						-153.00	153.00
Bill Pmt -Check	EFT	12/28/2019	Comcast		1-Westam Check		-109.16
Bill	02847	12/03/2019			Stn 2 Internet	-109.16	
TOTAL					_	-109.16	109.16
Bill Pmt -Check	EFT	12/30/2019	P. G. & E.		1-Westam Check		05.05
Bill	5192	12/16/2019					-65.35
TOTAL					Stn 2 Electricity	-65.35	65.35
						-65.35	65.35
Bill Pmt -Check	EFT	12/30/2019	P. G. & E.		1-Westam Check		-241.25
Bill	1483	12/16/2019			Stn 1 Electricity	-158.30	158.30
					Stn 1 Electricity Out Siren Electricity	-56.01 -26.94	56.01 26.94
TOTAL						-241.25	241.25
Bill Pmt -Check	EFT	01/03/2020	P. G. & E.		1-Westam Check		-377.08
Bill	4044	12/20/2019			Street Lights Electri	-377.08	377.08
TOTAL						-377.08	377.08
Bill Pmt -Check	EFT	01/09/2020	Frontier Communi		1-Westam Check		
Bill	10051	12/16/2019			Station 1 Emergenc	405.04	-165.81
TOTAL						-165.81	165.81
						-165.81	165.81

Туре	Num	Date	Name	Item	Account	Paid Amount	Original Amount
Bill Pmt -Check	EFT	01/09/2020	Frontier Communi		1-Westam Check		200.4
Bill	05017	12/16/2019					-220.44
TOTAL	00017	12/10/2019			Stn 1 Telephone	-220.44	220.44
101712						-220.44	220.44
Bill Pmt -Check	EFT	01/09/2020	Frontier Communi		1-Westam Check		-63.25
Bill	09218	12/16/2019			Stn 2 Telephone	-63.25	63.25
TOTAL						-63.25	63.25
inhille. Ot - 1						-00.23	63.23
iability Check	E-pay	01/11/2020	EFTPS		1-Westam Check		-1,891.86
					2100 · Payroll Liabili	-263.00	263.00
					2100 · Payroll Liabili	-660.06	660.06
					2100 · Payroll Liabili 2100 · Payroll Liabili	-660.06	660.06
					2100 · Payroll Liabili	-154.37 -154.37	154.37 154.37
OTAL					•	-1,891.86	1,891.86
iahilit. Oh I	_						1,001.00
iability Check	E-pay	01/11/2020	EDD		1-Westam Check		-1,177.38
OTAL					2100 · Payroll Liabili	-1,177.38	1,177.38
OTAL						-1,177.38	1,177.38
iability Check	E-pay	01/11/2020	EDD		1-Westam Check		-509.73
					2100 · Payroll Liabili	00.70	
					2100 · Payroll Liabili	-38.79 -470.94	38.79 470.94
OTAL					-	-509.73	509.73
aycheck	9219	04/04/2020	0				
ay on con	3219	01/01/2020	Caplan, Nancy K.		1-Westam Check		-415.57
					5910 · Payroll Expe	-450.00	450.00
					5910 · Payroll Expe	-0.45	0.45
					2100 · Payroll Liabili	0.45	-0.45
					5910 · Payroll Expe 2100 · Payroll Liabili	-27.90	27.90
					2100 · Payroll Liabili	27.90 27.90	-27.90
					5910 · Payroll Expe	-6.53	-27.90 6.53
					2100 · Payroll Liabili	6.53	6.53 -6.53
					2100 · Payroll Liabili	6.53	-6.53
					5910 Payroll Expe	-6.75	6.75
OTAL					2100 · Payroll Liabili	6.75	-6.75
s respectively						-415.57	415.57

Туре	Num	Date	Name	ltem	Account	Paid Amount	Original Amount
Paycheck	9220	01/01/2020	Dewart, Alan		1-Westam Check		-461.75
					5910 · Payroll Expe	-500.00	500.00
					5910 · Payroll Expe	-0.50	0.50
					2100 · Payroll Liabili	0.50	-0.50
					5910 · Payroll Expe	-31.00	31.00
					2100 · Payroll Liabili	31.00	-31.00
					2100 · Payroll Liabili	31.00	-31.00
					5910 · Payroll Expe 2100 · Payroll Liabili	-7.25	7.25
					2100 · Payroll Liabili	7.25	-7.25
					5910 · Payroll Expe	7.25 -3.00	-7.25
					2100 · Payroll Liabili	3.00	3.00 -3.00
					5910 · Payroll Expe	-7.50	7.50
TOTAL					2100 · Payroll Liabili	7.50	-7.50
TOTAL						-461.75	461.75
Paycheck	9221	01/01/2020	Krausmann, Steve		1-Westam Check		-688.80
					5910 · Payroll Expe	-800.00	800.00
					5910 · Payroll Expe	-0.80	0.80
					2100 · Payroll Liabili	0.80	-0.80
					2100 · Payroll Liabili	25.00	-25.00
					5910 · Payroll Expe	-49.60	49.60
					2100 · Payroll Liabili	49.60	-49.60
					2100 · Payroll Liabili 5910 · Payroll Expe	49.60	-49.60
					2100 · Payroll Liabili	-11.60 11.60	11.60
					2100 · Payroll Liabili	11.60	-11.60 -11.60
					2100 · Payroll Liabili	25.00	-25.00
					5910 · Payroll Expe	-12.00	12.00
TOTAL					2100 · Payroll Liabili	12.00	-12.00
TOTAL						-688.80	688.80
Paycheck	9222	01/01/2020	Kulczewski, Sharon		1-Westam Check		-921.38
					5910 · Payroll Expe	-1,080.00	1,080.00
					5910 · Payroll Expe	-1.08	1.08
					2100 · Payroll Liabili	1.08	-1.08
					2100 · Payroll Liabili 5910 · Payroll Expe	76.00	-76.00
					2100 · Payroll Liabili	-66.96	66.96
					2100 · Payroll Liabili	66.96 66.96	-66.96
					5910 · Payroll Expe	-15.66	-66.96
					2100 · Payroll Liabili	15.66	15.66 -15.66
					2100 · Payroll Liabili	15.66	-15.66
					5910 · Payroll Expe	-16.20	16.20
TOTAL					2100 · Payroll Liabili	16.20	-16.20
						-921.38	921.38
Bill Pmt -Check	9223	01/12/2020	Bank of America B		1-Westam Check		-1,073.40
Bill		12/27/2019			Bank of America Cr	-1,073.40	1,073.40
TOTAL							

Туре	Num	Date	Name	ltem	Account	Paid Amount	Original Amount
Bill Pmt -Check	9224	01/12/2020	Cazadero Supply		1-Westam Check		-127.42
Bill Bill	108604 108626	12/12/2019 12/21/2019			Parks Maintenance	-126.13	126.13
TOTAL		1=12112010			Parks Maintenance	-1.29	1.29
Bill Pmt -Check	9225	04/43/2020	0			-127.42	127.42
		01/12/2020	Complete Welders		1-Westam Check		-58.10
Bill	02203	12/31/2019			6261 · Medical Equip	-58.10	58.10
TOTAL						-58.10	58.10
Bill Pmt -Check	9226	01/12/2020	Fire Agencies Self		1-Westam Check		-2,329.00
Bill	FASIS	01/01/2020			5940 · Wrkmn Comp	-2,329.00	2,329.00
TOTAL						-2,329.00	2,329.00
Bill Pmt -Check	9227	01/12/2020	Honey Bucket Nort		1-Westam Check		-218.37
Bill	05513	12/03/2019			Parks Maintenance	-218.37	218.37
TOTAL						-218.37	218.37
Bill Pmt -Check	9228	01/12/2020	Markell, Inc.		1-Westam Check		204.20
Bill	173721	08/14/2019			6149 · Maintenance	201.00	-261.38
TOTAL					oras Maintenance	-261.38	261.38
						-261.38	261.38
Bill Pmt -Check	9229	01/12/2020	McPhail Fuel Co.		1-Westam Check		-327.75
Bill	920424	12/31/2019			Stn 1 Propane	-327.75	327.75
ΓΟΤΑL						-327.75	327.75
Bill Pmt -Check	9230	01/12/2020	Merrill, Arnone & J		1-Westam Check		-180.00
Bill	12020	12/31/2019			6015 · Annexation/C	-180.00	180.00
TOTAL					-	-180.00	180.00
Bill Pmt -Check	9231	01/12/2020	Michael Nicholls		1-Westam Check		-195.91
Bill	COST	12/19/2019			6400 · Office expense	105.04	
OTAL					- Office expense	-195.91 -195.91	195.91 195.91
Bill Pmt -Check	9232	01/12/2020	Recology Sonoma		1-Westam Check	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
ill	11417	11/27/2019					-1,423.18
sill sill	11850	12/30/2019			Stn 2 Garbage Stn 2 Garbage	-45.47 -45.47	45.47 45.47
OTAL	12608	01/02/2020			Stn 1 Garbage	-1,332.24	1,332.24
						-1,423.18	1,423.18

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## Cazadero Community Services District Check Detail

Туре	Num	Date	Name	Item	Account	Paid Amount	Original Amount
Bill Pmt -Check	9233	01/12/2020	Sherry Kulczewski		1-Westam Check		-159.49
Bill		01/02/2020			6400 · Office expense 6400 · Office expense 6400 · Office expense 6400 · Office expense	-64.83 -23.97 -42.49 -28.20 -159.49	64.83 23.97 42.49 28.20
Bill Pmt -Check	9234	01/12/2020	Sonoma County Fi		1-Westam Check		-60.00
Bill		01/09/2020			6280 · Memberships	-60.00	60.00
TOTAL						-60.00	60.00





### CAZADERO COMMUNITY SERVICES DISTRIC

PAID

WorldPoints

December 28, 2019 - January 27, 2020

Company Statement

#### Account Information: Www.bankofamerica.com

Mail Billing Inquiries to: BANK OF AMERICA PO BOX 982238 EL PASO, TX 79998-2238

Mail Payments to: BUSINESS CARD PO BOX 15796 WILMINGTON, DE 19886-5796

Customer Service: 1.800.673.1044, 24 Hours

TTY Hearing Impaired: 1.888.500.6267, 24 Hours

Outside the U.S.: 1.509.353.6656, 24 Hours

For Lost or Stolen Card: 1.800.673.1044, 24 Hours

#### **Business Offers:**

www.bankofamerica.com/mybusinesscenter

**Payment Information** 

New Balance Total	
Minimum Payment Due	\$778.51
Payment Due Date	02/23/20
Late Payment Warning: If we do not receive	e your

minimum payment by the date listed above. You may have to pay a fee based on the outstanding balance on the fee assessment date:
\$19.00 for balance less than \$100.01
\$29.00 for balance less than \$1,000.01
\$39.00 for balance less than \$5,000.01
\$49.00 for balance equal to or greater than \$5,000.01

Minimum Payment Warning: If you make only the minimum payment each period, you will pay more in interest and it will take you longer to pay off your balance.

Account	Summary
---------	---------

Account Summary		
Previous Balance	\$1,0	73.40
Payments and Other Credits		
Balance Transfer Activity		\$0.00
Cash Advance Activity		\$0.00
Purchases and Other Charges	. \$7	78.51
Fees Charged		\$0.00
Finance Charge		\$0.00
New Balance Total	. \$7	78.51
Credit Limit	. \$10	0.000
Credit Available		
Statement Closing Date	01/2	27/20
Days in Billing Cycle		31

### Important Changes to Your Account Terms

Please read about account agreement changes on the 'Important Changes to the Account Terms' page in this statement. If you need assistance reading these revised terms on your ADA reader, please contact Customer Service at the number provided on your statement.



### CAZADERO COMMUNITY SERVICES DISTRIC

December 28, 2019 - January 27, 2020 Page 3 of 6

Cardholder Activity Summary

Credit		Total Activity	Payments and Other Credits	Balance Transfer Activity	Cash Advance Activity	Purchases and Other	
MAU	SMANN, STEV	E			Activity	Charges	Fees Charged
10,000		778.51					
10.00		110.51	0.00	0.00	0.00	778.51	0.00
Trans	sactions						0.00
Posting Date	Date	Description					
CAZAI Accour	DERO COMMUI	VITY SERVICES DI			Reference ∧	lumber	Amount
01/16	04/40	Payments and O	ther Credits		THE BOTH CONTROL		
01/16	01/16	PAYMENT - THA	NK YOU		0161530000	0000579043968	4.070 /
KRAUS	MANN, STEVE	TOTAL PATIVIEN	ITS AND OTHER CREDI	TS FOR THIS PERIOD			- 1,073.40 - <b>\$1,073.40</b>
Accoun	nt Number:	Purobassa I 6					
01/02 01/17 01/21	12/31 01/16 01/20	IN I *IN *DIGITAL	CHAMBER 707869900 DEPLOY 916-2080903	CA	55429509368 55432860018	5637971580043 Dwes 5200522097036 Webside	175.00
01/24	01/20	UNITED 016156	RPORT PAR SACRAME 320006630 800-932-2732 ST CHECKED BAG	ENTO CA TX	05436840020	0300226441881 03200108962091	100.00 × 40.00 30.00
		Departure Date: 01 UA LR DEN	1/22/20 Airport Code: FSI 1/22/20 Airport Code: DEI				
1/24	01/22	UNITED 016156 KRAUSMANN /FIF 01615620006641	20006641 800-932-2732 RST CHECKED BAG		55432860023	200108962109	30.00
4./07		Departure Date: 01 UA LR SMF	/22/20 Airport Code: FSE /22/20 Airport Code: DEN				
1/27	01/24 e Charge C	ZUMWALT FORD- TOTAL PURCHAS	-MERCURY SAINT HE SES AND OTHER CHARC	ELENA CA GES FOR THIS PERIO	55432860025	200475842437	403.51

Your Annual Percentage Rate (APR) is the annual interest rate on your account.

	Annual Percentage Rate	Balance Subject to Interest Rate	Finance Charges by
PURCHASES	16.74% V		Transaction Type
CASH	25.74% V	\$0.00	\$0.00
V = Voriable D. ( )	25.74% V	\$0.00	\$0.00

V = Variable Rate (rate may vary), Promotional Balance = APR for limited time on specified transactions.

WorldPoints Rewards for Business™ Summary

Beginning Balance Earned Redeemed	1,174.05 375.00 .00	Other Bonuses	.00
Adjustments	.00	Ending Balance	1,549.05

Redeem your points for cash, gift cards and travel by calling 1.800.673.1044, or visit bankofamerica.com/business

# Cazadero Community Services District Profit & Loss Budget Performance January 2020

9:55 PM 03/07/2020 Accrual Basis

	Jan 20	Jul '19 - Jan 20	% of Budget	Annual Budget
nary Income/Expense				
Income				
10 · Tax Revenue				
1000 · Property Taxes-CY Secured	0.00	148,346.44	53.55%	277,025.0
1011 · SB 2557 Prop Tax Admin	0.00	0.00	0.0%	-3,325.0
1020 · Prop Tax-CY Supplemental	0.00	1,089.57	19.12%	5,700.0
1040 · Prop Tax-CY Unsecured	0.00	8,560.27	114.14%	7,500.0
1042 · Cost Reim-Coll DEL CY UNS	0.00	0.00	0.0%	-80.0
1060 ⋅ Prop Tax-PY Secured	0.00	0.00	0.0%	-60.00
1080 · Supplemental Prop Tax-PY	0.00	0.00	0.0%	-30.00
1100 · Prop Taxes-PY Unsecured	0.00	0.00	0.0%	150.00
1105 · 2017 Wildfire Tax Loss	0.00	0.00	0.0%	0.00
Total 10 · Tax Revenue	0.00	157,996.28	55.07%	286,880.00
17 · Use of Money/Property		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	00.0770	200,000.00
1704 · Comm First CU - Savings	0.75	0.75		
1700	0.00	0.00	0.0%	530.00
1700 · Interest on Pooled Cash	0.00	10.24	0.070	330.00
1702 · WestAmerica Bank	7.11	45.11	64.44%	70.00
1703 · LAIF Interest	0.00	1,041.17	32.54%	3,200.00
1801 · Hall Use	0.00	0.00	0.0%	450.00
Total 17 · Use of Money/Property	7.86	1,097.27	25.82%	
20 · Intergovernmental Revenues	7.00	1,097.27	25.62%	4,250.00
2080 · Fish & Game in lieu of Prop T	0.00	6.29		
2440 · ST-HOPTR	0.00	0.00	0.0%	4 750 00
2500 · State-Other Funding (ST)	0.00	0.00	0.0%	1,750.00
Total 20 · Intergovernmental Revenues	0.00	6.29		0.00
40 · Miscellaneous Revenues	0.00	0.29	0.36%	1,750.00
4040 · Misc. Income				
4040 A · Recruitment/Retention-Region 5	0.00	5 000 00	400.00/	
Total 4040 · Misc. Income	0.00	5,000.00	100.0%	5,000.00
Total 40 · Miscellaneous Revenues		5,000.00	100.0%	5,000.00
Total Income	0.00	5,000.00	100.0%	5,000.00
ross Profit	7.86	164,099.84	55.09%	297,880.00
Expense	7.86	164,099.84	55.09%	297,880.00
50 · Salaries/Employement Benefits				
5910 · Payroll Expenses				
	3,094.78	28,906.37	79.78%	36,235.00
5911 · Firefighter C & D Reimbursement				
Calls	0.00	2,925.00		
Drills	0.00	4,000.00		
Strike Team	0.00	23,466.24		
5911 · Firefighter C & D Reimbursement - Other	0.00	0.00	0.0%	15,000.00
Total 5911 · Firefighter C & D Reimbursement	0.00	30,391.24	202.61%	15,000.00
5940 · Wrkmn Comp	2,329.00	6,987.00	74.97%	9,320.00

	Jan 20	Jul '19 - Jan 20	% of Budget	Annual Budget
Total 50 · Salaries/Employement Benefits	5,423.78	66,284.61	109.46%	60,555.0
60 · Services/Supplies				- 3,555.0
6015 · Annexation/Consolidation Costs	0.00	180.00		
6021 · Clothing, Uniform, Personal	0.00	1,310.73	59.58%	2,200.00
6022 · Safety Clothing	0.00	948.77	6.33%	15,000.00
6040 · Communications				10,000.00
Station 1 Emergency Phones	163.89	1,141.05	114.11%	1,000.00
Stn 1 Internet	159.91	1,077.91	58.27%	1,850.00
Stn 1 Telephone	218.19	1,522.95	59.72%	2,550.00
Stn 2 Internet	116.07	771.03	62.94%	1,225.00
Stn 2 Telephone	62.29	440.27	45.86%	960.00
Total 6040 · Communications	720.35	4,953.21	65.3%	7,585.00
6060 · Food	30.00	461.24	92.25%	500.00
6080 · Household Supplies	0.00	95.25	11.91%	800.00
6100 · Insurance	0.00	11,911.00	82.6%	
6140 · Equipment	3,175.72	4,927.29	82.12%	14,420.00
6149 · Maintenance-Radio/Pagers	0.00	495.38	13.76%	6,000.00
6180 · Maintenance-Bldg & Imp.		400.00	13.70%	3,600.00
Station 1	0.00	2,420.62	48.41%	5.000.00
Station 2	0.00	0.00		5,000.00
Parks Maintenance-Playground	0.00	1,705.68	0.0%	1,500.00
Bi-Annual Gen Load Test	0.00	894.95	68.23%	2,500.00
6180 · Maintenance-Bldg & Imp Other	0.00	160.77	68.84%	1,300.00
Total 6180 · Maintenance-Bldg & Imp.	0.00		50.040/	
6261 · Medical Equip	70.50	5,182.02	50.31%	10,300.00
6280 · Memberships/Certs	60.00	2,000.00	57.14%	3,500.00
6400 · Office expense	809.49	577.00 5,274.24	256.44%	225.00
6405 · Office Equip & Furnishings	0.00	636.15	263.71%	2,000.00
6410 · Mail and Postage Supplies	0.00	54.75	24.47%	2,600.00
6457 · Computer Chrgs-Firehouse Softwa	0.00		18.25%	300.00
6461 · Supplies/Expenses (Maintenance)	0.00	339.93	4.86%	7,000.00
6500 · Other Professional Svcs	0.00	58.00	1 22 222	
6510 · Recruitment/Retention		0.00	0.0%	8,500.00
6587 · LAFCO	0.00	0.00	0.0%	5,000.00
6610 · Legal	0.00	0.00	0.0%	530.00
6630 · Audit	0.00	4,571.50	57.14%	8,000.00
6634 · Bank Fees	0.00 0.00	0.00	0.0%	5,300.00
6654 · Medical Exam		0.00		
6800 · Publications and Legal Notices	0.00	0.00	0.0%	3,000.00
6880 · Minor Equipment/Sm Tools	0.00	0.00	0.0%	550.00
6881 · Safety Equip	0.00	748.22	18.71%	4,000.00
6883 · Fire Equip & Testing	0.00	1,678.90	18.65%	9,000.00
7053 · Permits/License/Fees	0.00	205.07	5.13%	4,000.00
7120 · Training	0.00	0.00	0.0%	700.00
7131 · Textbooks	0.00	543.56	4.53%	12,000.00
7201 · Gas & Oil	0.00	0.00	0.0%	1,200.00
7320 · Utilities	2,816.52	5,445.67	106.78%	5,100.00

	Jan 20	Jul '19 - Jan 20	% of Budget	Annual Budget
Park Water	1,064.15	2,525.76	168.38%	1,500.00
Septic Monitoring Fee	0.00	175.00	43.75%	400.00
Siren Electricity	25.21	155.82	62.33%	250.00
Stn 1 Electricity	160.89	1,496.59	69.61%	2,150.00
Stn 1 Electricity Outdoor	53.61	360.15	80.03%	
Stn 1 Garbage	1,377.71	1,423.18	109.48%	450.00
Stn 1 Propane	0.00	916.53		1,300.00
Stn 1 Water	548.70	642.64	32.73%	2,800.00
Stn 2 Electricity	59.94	546.99	107.11%	600.00
Stn 2 Garbage	0.00	227.35	70.13%	780.00
Stn 2 Propane	0.00	818.43	41.34%	550.00
Stn 2 Water	0.00	0.00	46.11%	1,775.00
Street Lights Electricity	379.47		0.0%	400.00
7320 · Utilities - Other	0.00	2,650.91	60.25%	4,400.00
Total 7320 · Utilities		16.64		
7330 · Sanitation-Annual Septic Permit	3,669.68	11,955.99	68.89%	17,355.00
7335 · Park Development	0.00	0.00	0.0%	500.00
7910 · Principal Payment	0.00	0.00	0.0%	10,000.00
7930 · Interest Expense	0.00	0.00	0.0%	31,492.00
W	0.00	6.70	0.19%	3,541.00
Total 60 · Services/Supplies	11,352.26	64,560.57	31.37%	205,798.00
85 · Capital-Fixed Asset Expense				
8570 · Structure	0.00	0.00	0.0%	20,000.00
Total 85 · Capital-Fixed Asset Expense	0.00	0.00	0.0%	20,000.00
Total Expense	16,776.04	130,845.18	45.69%	286,353.00
Net Ordinary Income	-16,768.18	33,254.66	288.49%	11,527.00
et Income	-16,768.18	33,254.66	288.49%	11,527.00

Net Income

### **FEBRUARY**

### **Cazadero Community Services District** Bills Presented for Payment February 5 through March 9, 2020

Date	Num	Name	Amount
Feb 5 - Mar 9, 20			
02/06/2020	EFT	P. G. & E	270 47
02/06/2020	EFT	Frontier Communications	-379.47
02/06/2020	FFT	Frontier Communications	-218.19
02/10/2020	FFT	Frontier Communications	-62.29
02/19/2020	EFT	Comcast	-163.89
02/28/2020	EFT	Comcast	-159.91
02/28/2020	EFT	P. G. & E.	-116.02
02/28/2020	EFT	P. G. & E.	-232.93
03/06/2020	EFT	P. G. & E. P. G. & E.	-84.23
03/01/2020	E-pay	F. G. & E. EFTPS	-381.79
03/01/2020	9501		-640.22
03/01/2020	9502	Caplan, Nancy K. Dewart, Alan	-415.57
03/01/2020	9503		-461.75
03/01/2020	9504	Krausmann, Steven M Kulczewski, Sharon	-688.80
03/07/2020	9505		-642.69
03/07/2020	9506	Bank of America Business	-100.00
03/07/2020	9507	Caplan, Nancy	-96.25
03/07/2020	9507	CAPRI	-2,851.00
03/07/2020		CARPD	-200.00
03/07/2020	9509	Cazadero Supply	-68.15
03/07/2020	9510	Cazadero Water Company	-1,242.20
03/07/2020	9511	Complete Welders Supply	-137.00
03/07/2020	9512	Fishman Supply Company	-289.69
03/07/2020	9513	Recology Sonoma Marin	-45.47
03/07/2020	9514	Sherry Kulczewski	-306.61
03/07/2020	9515	Westgate Petroleum Co., Inc.	-2,816.52
Feb 5 - Mar 9, 20			-12,800.64

# Cazadero Community Services District Account Balances

As of February 29, 2020

	Feb 29, 20
ASSETS	
Current Assets	
Checking/Savings	
1-Community First CU -Checking	90,000.00
2-Community First CU -Savings	10,002.74
1-Westam Check	336,772.01
L. A. I. F.	330,172.01
Equipment Acct	34,650.00
Park Development	8,300.00
L. A. I. F Other	179,817.10
Total L. A. I. F.	222,767.10
Total Checking/Savings	659,541.85
Total Current Assets	659,541.85
TOTAL ASSETS	659,541.85
LIABILITIES & EQUITY	0.00

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# Cazadero Community Services District Reconciliation Summary 1-Community First CU -Checking, Period Ending 01/31/2020

Beginning Balance	Jan 31, 20	
Cleared Transactions Deposits and Credits - 1 item	90,000.00	.00
Total Cleared Transactions	90,000.00	
Cleared Balance		
Register Balance as of 01/31/2020	90,000.	00
New Transactions Checks and Payments - 16 items	90,000.0	00
Total New Transactions	11,001.92 11,001.92	
Ending Balance	78,998.0	)8

# Cazadero Community Services District Reconciliation Detail

1-Community First CU -Checking, Period Ending 01/31/2020

Туре	Date	Num	Name	Clr	Amount	
Beginning Baland	e	1			Amount	Balance
Cleared Tra	nsactions					0.00
Deposits	and Credits - 1 item	1				
Check	01/15/2020	9235	Community First Cre	Х		
Total Den	osits and Credits		, or orc	^ _	90,000.00	90,000.00
					90,000.00	90,000.00
	Transactions			_	90,000.00	
Cleared Balance				-		90,000.00
Register Balance a	s of 01/31/2020			220	90,000.00	90,000.00
					90,000.00	90,000.00
New Transac						=,000.00
Checks ar Paycheck	nd Payments - 16 ite	ems				
aycheck		9503	Krausmann, Steven M		000.00	
iability Check	03/01/2020	9504	Kulczewski, Sharon		-688.80	-688.80
Javinty Check	03/01/2020	E-pay	EFTPS		-642.69	-1,331.49
aycheck	03/01/2020	9502	Dewart, Alan		-640.22	-1,971.71
aycheck	03/01/2020	9501	Caplan, Nancy K.		-461.75	-2,433.46
ill Pmt -Check	03/07/2020	9507	CAPRI		-415.57	-2,849.03
ill Pmt -Check		9515	Westgate Petroleum		-2,851.00	-5,700.03
ill Pmt -Check		9510	Cazadero Water Co		-2,816.52	-8,516.55
ill Pmt -Check		9514	Shorp Kulazanali		-1,242.20	-9,758.75
ill Pmt -Check		9512	Sherry Kulczewski		-306.61	-10,065.36
ill Pmt -Check		9508	Fishman Supply Co CARPD		-289.69	-10,355.05
ill Pmt -Check		9511			-200.00	-10,555.05
ill Pmt -Check		9505	Complete Welders S		-137.00	-10,692.05
ill Pmt -Check	0010=1		Bank of America Bu		-100.00	10,092.05
ill Pmt -Check	****	9506	Caplan, Nancy		-96.25	-10,792.05
Il Pmt -Check	00/0	509	Cazadero Supply		-68.15	-10,888.30
OHECK	03/07/2020	9513	Recology Sonoma		-45.47	-10,956.45
Total Check	s and Payments		100		-43.47	-11,001.92
Total New Tran					-11,001.92	-11,001.92
nding Balance	19aCHONS				-11,001.92	-11,001.92
Dalance					78,998.08	78,998.08

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# Cazadero Community Services District Reconciliation Summary 2-Community First CU -Savings, Period Ending 01/31/2020

Beginning Balance	Jan 31, 20		
Cleared Transactions Deposits and Credits - 2 items		0.00	
Total Cleared Transactions Cleared Balance	10,000.75		
Register Balance as of 01/31/2020		10,000.75	
Ending Balance		10,000.75 10,000.75	

# Cazadero Community Services District Reconciliation Detail

2-Community First CU -Savings, Period Ending 01/31/2020

Туре	Date	Num	Name	01		
Beginning Baland	ce		- Name	Clr	Amount	Balance
Cleared Tra	nsactions and Credits - 2 it	ems				0.00
Deposit	01/15/2020 01/31/2020	9235	Community First Cre	X X	10,000.00 0.75	10,000.00
Total Dep	osits and Credits					10,000.75
Total Cleared	Transactions				10,000.75	10,000.75
Cleared Balance	2010/10			_	10,000.75	10,000.75
Register Balance as	s of 01/31/2020			_	10,000.75	10,000.75
Ending Balance					10,000.75	10,000.75
accept to the second to the se					10,000.75	10,000.75

### **Cazadero Community Services District** Reconciliation Summary 1-Westam Check, Period Ending 01/31/2020

	Jan 31, 20	
Beginning Balance Cleared Transactions		449,071.65
Checks and Payments - 32 items Deposits and Credits - 2 items	-115,807.84 7.11	
Total Cleared Transactions	-115,800.73	
Cleared Balance		333,270.92
Uncleared Transactions		
Checks and Payments - 7 items	-1,403.60	
Deposits and Credits - 2 items	14,499.54	
Total Uncleared Transactions	13,095.94	
Register Balance as of 01/31/2020		346,366.86
New Transactions		
Checks and Payments - 9 items	-8,183.01	
Total New Transactions	-8,183.01	
Ending Balance		338,183.85

# Cazadero Community Services District Reconciliation Detail

1-Westam Check, Period Ending 01/31/2020

Туре	Date	Num	Name	Clr	Amount	Balance
Beginning Baland Cleared Tra					-	449,071.65
Checks	and Payments - 3	2 itams				
Paycheck	11/01/2019	9162	Brooke, Travis	V	005.05	
Paycheck	12/01/2019	9213	Schanz, Eric E.	X	-205.35	-205.35
Paycheck	12/01/2019	9199	Brooke, Travis	x	-1,012.09	-1,217.44
Bill Pmt -Check	12/05/2019	9192	NSCAPCD	X	-337.08	-1,554.52
Paycheck	01/01/2020	9222	Kulczewski, Sharon	x	-75.00	-1,629.52
Paycheck	01/01/2020	9221	Krausmann, Steven M	x	-921.38	-2,550.90
Paycheck	01/01/2020	9220	Dewart, Alan	x	-688.80 -461.75	-3,239.70
Paycheck	01/01/2020	9219	Caplan, Nancy K.	X	-415.57	-3,701.45 -4,117.02
Bill Pmt -Check	01/03/2020	EFT	P. G. & E.	X	-377.08	-4,494.10
Bill Pmt -Check	01/09/2020	EFT	Frontier Communica	X	-220.44	-4,714.54
Bill Pmt -Check	01/09/2020	EFT	Frontier Communica	Χ	-165.81	-4,880.35
Bill Pmt -Check Liability Check	01/09/2020	EFT	Frontier Communica	X	-63.25	-4,943.60
Liability Check	01/11/2020	E-pay	EFTPS	X	-1,891.86	-6,835.46
Liability Check	01/11/2020	E-pay	EDD	X	-1,177.38	-8,012.84
Bill Pmt -Check	01/11/2020 01/12/2020	E-pay	EDD	X	-509.73	-8,522.57
Bill Pmt -Check	01/12/2020	9226 9232	Fire Agencies Self I	X	-2,329.00	-10,851.57
Bill Pmt -Check	01/12/2020	9232	Recology Sonoma Bank of America Bu	X	-1,423.18	-12,274.75
Bill Pmt -Check	01/12/2020	9229	McPhail Fuel Co.	X	-1,073.40	-13,348.15
Bill Pmt -Check	01/12/2020	9227	Honey Bucket North	X	-327.75	-13,675.90
Bill Pmt -Check	01/12/2020	9231	Michael Nicholls	x	-218.37	-13,894.27
Bill Pmt -Check	01/12/2020	9230	Merrill, Arnone & Jo	x	-195.91 -180.00	-14,090.18
Bill Pmt -Check	01/12/2020	9233	Sherry Kulczewski	X	-159.49	-14,270.18 -14,429.67
Bill Pmt -Check	01/12/2020	9224	Cazadero Supply	X	-127.42	-14,557.09
Bill Pmt -Check	01/12/2020	9234	Sonoma County Fire	X	-60.00	-14,617.09
Bill Pmt -Check	01/12/2020	9225	Complete Welders S	Χ	-58.10	-14,675.19
Check	01/15/2020	9235	Community First Cre	X	-100,000.00	-114,675.19
Bill Pmt -Check	01/15/2020	9236	Sonoma County Fire	X	-30.00	-114,705.19
Bill Pmt -Check	01/16/2020	EFT	Comcast	X	-153.00	-114,858.19
Bill Pmt -Check	01/29/2020	EFT	Intuit payroll	Х	-650.00	-115,508.19
Bill Pmt -Check Bill Pmt -Check	01/31/2020	EFT	P. G. & E.	X	-239.71	-115,747.90
	01/31/2020	EFT	P. G. & E.	х _	-59.94	-115,807.84
	cks and Payments				-115,807.84	-115,807.84
Bill Pmt -Check	and Credits - 2 it	ems 9135	WestAmerica Bank	V		
Deposit	01/31/2020	9133	westAmerica Bank	X X	0.00	0.00
Total Den				^ _	7.11	7.11
	osits and Credits			2	7.11	7.11
2.	Transactions				-115,800.73	-115,800.73
Cleared Balance					-115,800.73	333,270.92
Uncleared To Checks a	ransactions nd Payments - 7 i	tems				
Paycheck	11/01/2019	9166	Horn {volunteer}, Brit		-446.93	440.00
Paycheck	12/01/2019	9205	Horn {volunteer}, Brit		-392.49	-446.93 -839.42
Paycheck	12/01/2019	9210	Mercieca, Stephan J.		-64.64	-904.06
Paycheck Bill Pmt -Check	12/01/2019	9201	Dahle, Michael		-60.03	-964.09
Bill Pmt -Check	12/05/2019	9189	Marin Sonoma Mosq		-62.06	-1,026.15
Bill Pmt -Check	01/12/2020	9228	Markell, Inc.		-261.38	-1,287.53
	01/28/2020	EFT	Comcast		-116.07	-1,403.60
	cks and Payments				-1,403.60	-1,403.60
General Journal	and Credits - 2 ite 06/30/2018	ms AJE6			13,458.37	40 450 05
Deposit	08/27/2019				1,041.17	13,458.37 14,499.54
	sits and Credits				14,499.54	14,499.54
	ed Transactions				13,095.94	13,095.94
Register Balance as	of 01/31/2020				-102,704.79	346,366.86
						17777

## Cazadero Community Services District Reconciliation Detail

1-Westam Check, Period Ending 01/31/2020

Туре	Date	Num	Name	Clr	Amount	Balance
New Transac	tions					Dululioc
	nd Payments - 9 i	tems				
Bill Pmt -Check Paycheck Bill Pmt -Check Paycheck Bill Pmt -Check Liability Check Paycheck Paycheck Paycheck Bill Pmt -Check	02/01/2020 02/01/2020 02/01/2020 02/01/2020 02/01/2020 02/01/2020 02/01/2020 02/01/2020 02/01/2020 02/01/2020	9242 9240 9241 9239 9244 E-pay 9238 9237 9243	Bauer Compressors Kulczewski, Sharon Bank of America Bu Krausmann, Steven M Cazadero Water Co EFTPS Dewart, Alan Caplan, Nancy K. Cascade Fire Equip		-3,175.72 -1,222.98 -778.51 -688.80 -548.70 -534.00 -461.75 -415.58 -356.97	-3,175.72 -4,398.70 -5,177.21 -5,866.01 -6,414.71 -7,410.46 -7,826.04 -8,183.01
Total Chec	ks and Payments			H <del>OTO</del>	-8,183.01	-8,183.01
Total New Tra	nsactions				-8,183.01	-8,183.01
Ending Balance					-110,887.80	338,183.85

# Cazadero Community Services District Reconciliation Summary L. A. I. F., Period Ending 01/31/2020

Beginning Balance	Jan 31, 20
Cleared Transactions	221,494.67
Deposits and Credits - 1 item  Total Cleared Transactions	1,272.43
Cleared Balance	1,272.43
Register Balance as of 01/31/2020	222,767.10
Ending Balance	222,767.10
3	222,767.10

### Cazadero Community Services District Reconciliation Detail

L. A. I. F., Period Ending 01/31/2020

Туре	Date	Num	Name	-		
Beginning Bal	lance		Name	<u>Cir</u>	Amount	Balance
Cleared Depos Deposit	Transactions sits and Credits - 1 item 01/15/2019					221,494.67
Total [	Deposits and Credits			х	1,272.43	1,272.43
	ared Transactions				1,272.43	1,272.43
Cleared Balance				-	1,272.43	1,272.43
Register Balanc	e as of 01/31/2020			-	1,272.43	222,767.10
Ending Balance					1,272.43	222,767.10
				_	1,272.43	222,767.10

January 14 through February 4, 2020

Туре	Num	Date	Name	Item	Account	Paid Amount	Original Amount
Bill Pmt -Check	EFT	01/16/2020	Comcast		1-Westam Check		-153.00
Bill	01076	12/21/2019			Stn 1 Internet	-153.00	
TOTAL					0 00 0 000000000	-153.00	153.00
Bill Pmt -Check	EFT	01/28/2020	Comcast				100.00
Bill			Comcast		1-Westam Check		-116.07
TOTAL	02847	01/03/2020			Stn 2 Internet	-116.07	116.07
TOTAL						-116.07	116.07
Bill Pmt -Check	EFT	01/29/2020	Intuit payroll		1-Westam Check		-650.00
Bill	012920	01/29/2020			6400 · Office expense	-650.00	650.00
TOTAL						-650.00	650.00
Bill Pmt -Check	EFT	01/31/2020	P. G. & E.		1-Westam Check		-239.71
Bill	1483	01/15/2020			Stn 1 Electricity Stn 1 Electricity Out Siren Electricity	-160.89 -53.61	160.89 53.61
TOTAL					onen Electricity	-25.21 -239.71	<u>25.21</u> 239.71
Bill Pmt -Check	EFT	01/31/2020	P. G. & E.		1-Westam Check		
Bill	5192	01/15/2020			Stn 2 Electricity	50.04	-59.94
TOTAL					our 2 Electricity	-59.94 -59.94	59.94
						-59.94	59.94
Liability Check	E-pay	02/01/2020	EFTPS		1-Westam Check		-534.00
TOTAL					2100 · Payroll Liabili 2100 · Payroll Liabili 2100 · Payroll Liabili 2100 · Payroll Liabili 2100 · Payroll Liabili	-101.00 -175.46 -175.46 -41.04 -41.04	101.00 175.46 175.46 41.04 41.04
Check	9235	01/15/2020	Community First C		1-Westam Check		-100,000.00
TOTAL					1-Community First 2-Community First	-90,000.00 -10,000.00	90,000.00 10,000.00
TOTAL						-100,000.00	100,000.00
Bill Pmt -Check	9236	01/15/2020	Sonoma County Fi		1-Westam Check		-30.00
Bill	012320	01/15/2020			6060 · Food	-30.00	30.00
TOTAL					_	-30.00	30.00

January 14 through February 4, 2020

Туре	Num	Date	Name	Item	Account	Paid Amount	Original Amount
Paycheck	9237	02/01/2020	Caplan, Nancy K.		1-Westam Check		-415.5
					5910 · Payroll Expe	450.00	
					5910 · Payroll Expe	-450.00 -0.45	450.0
					2100 · Payroll Liabili	0.45	0.4: -0.4:
					5910 · Payroll Expe	-27.90	-0.4 27.9
					2100 · Payroll Liabili	27.90	-27.9
					2100 · Payroll Liabili	27.90	-27.9
					5910 · Payroll Expe	-6.52	6.5
					2100 · Payroll Liabili 2100 · Payroll Liabili	6.52	-6.5
					5910 · Payroll Expe	6.52	-6.5
					2100 · Payroll Liabili	-6.75 6.75	6.75
TOTAL					,	-415.58	-6.75 415.58
Pavehook	0000					410.00	415.50
Paycheck	9238	02/01/2020	Dewart, Alan		1-Westam Check		-461.75
					5910 · Payroll Expe	-500.00	500.00
					5910 · Payroll Expe	-0.50	0.50
					2100 · Payroll Liabili	0.50	-0.50
					5910 · Payroll Expe	-31.00	31.00
					2100 · Payroll Liabili 2100 · Payroll Liabili	31.00	-31.00
					5910 · Payroll Expe	31.00 -7.25	-31.00
					2100 · Payroll Liabili	7.25	7.25 -7.25
					2100 · Payroll Liabili	7.25	-7.25 -7.25
					5910 · Payroll Expe	-7.50	7.50
OTAL					2100 · Payroll Liabili	7.50	-7.50
OTAL						-461.75	461.75
Paycheck	9239	02/01/2020	Krausmann, Steve		1-Westam Check		-688.80
					5910 · Payroll Expe	-800.00	800.00
					5910 · Payroll Expe	-0.80	0.80
					2100 · Payroll Liabili 2100 · Payroll Liabili	0.80	-0.80
					5910 · Payroll Expe	25.00	-25.00
					2100 · Payroll Liabili	-49.60 49.60	49.60
					2100 · Payroll Liabili	49.60	-49.60 -49.60
					5910 · Payroll Expe	-11.60	11.60
					2100 · Payroll Liabili	11.60	-11.60
					2100 · Payroll Liabili	11.60	-11.60
					2100 · Payroll Liabili	25.00	-25.00
					5910 · Payroll Expe 2100 · Payroll Liabili	-12.00 12.00	12.00 -12.00
OTAL						-688.80	688.80
aycheck	9240	02/01/2020	Kulczewski, Sharon		1-Westam Check		-1,222.98
					5910 · Payroll Expe	1 472 75	
					5910 · Payroll Expe	-1,473.75 -1.47	1,473.75
					2100 Payroll Liabili	1.47	1.47 -1.47
					2100 · Payroll Liabili	122.00	-122.00
					5910 · Payroll Expe	-91.37	91.37
					2100 Payroll Liabili	91.37	-91.37
					2100 · Payroll Liabili	91.37	-91.37
					5910 · Payroll Linbili	-21.37	21.37
					2100 · Payroll Liabili 2100 · Payroll Liabili	21.37	-21.37
					2100 Payroll Liabili	21.37 16.03	-21.37 -16.03

January 14 through February 4, 2020

Туре	Num	Date	Name	Item	Account	Paid Amount	Original Amount
					5910 · Payroll Expe 2100 · Payroll Liabili	-22.11 22.11	22.1
TOTAL						-1,222.98	1,222.98
Bill Pmt -Check	9241	02/01/2020	Bank of America B		1-Westam Check		
Bill	12/28/	01/27/2020					-778.51
	12/20/	01/2//2020			Bank of America Cr	-778.51	778.51
TOTAL						-778.51	778.51
Bill Pmt -Check	9242	02/01/2020	Bauer Compressors		1-Westam Check		-3,175.72
Bill	263520	01/27/2020			6140 · Equipment	075.00	
Bill	263558	01/27/2020			6140 · Equipment	-975.00 -2,200.72	975.00 2,200.72
TOTAL						-3,175.72	3,175.72
Bill Pmt -Check	9243	02/01/2020	Cascade Fire Equi		1-Westam Check		-356.97
Bill	103786	10/25/2019			6900 Min		-550.97
OTAL					6880 · Minor Equip	-356.97	356.97
O I / LE						-356.97	356.97
Bill Pmt -Check	9244	02/01/2020	Cazadero Water C		1-Westam Check		-548.70
Bill	11/13/	01/08/2020			Stn 1 Water		0.40***********************************
					Stn 1 Water	-3.35	3.35
					Stn 1 Water	-6.67 -538.68	6.67 538.68
OTAL					_	-548.70	548.70



10,000

100.00

0.00



### CAZADERO COMMUNITY SERVICES DISTRIC

WorldPoints	January 28, 2020 - February 27, 2020	Company Statemen
Account Information: www.bankofamerica.com	Payment Information	Account Summary
Mail Billing Inquiries to: BANK OF AMERICA PO BOX 982238 EL PASO, TX 79998-2238 Mail Payments to:	New Balance Total	Previous Balance \$778.51  Payments and Other Credits \$5.00  Balance Transfer Activity \$0.00  Cash Advance Activity \$0.00
BUSINESS CARD PO BOX 15796 WILMINGTON, DE 19886-5796	have to pay a fee based on the outstanding balance on the fee assessment date: \$19.00 for balance less than \$100.01	Purchases and Other Charges         \$100.00           Fees Charged         \$0.00           Finance Charge         \$0.00
<b>Customer Service:</b> 1.800.673.1044, 24 Hours	\$29.00 for balance less than \$1,000.01 \$39.00 for balance less than \$5,000.01 \$49.00 for balance equal to or greater than \$5,000.01	New Balance Total\$100.00
TTY Hearing Impaired: 1.888.500.6267, 24 Hours	Minimum Payment Warning: If you make only the minimum payment each period, you will pay more in	Credit Limit         \$10,000           Credit Available         \$9,900.00           Statement Closing Date         02/27/20
Outside the U.S.: 1.509.353.6656, 24 Hours	interest and it will take you longer to pay off your balance.	Days in Billing Cycle
For Lost or Stolen Card: 1.800.673.1044, 24 Hours		
Business Offers: www.bankofamerica.com/mybusinesscenter		
Cardholder Activity Summary		
Account Number Credit Limit Total Activity KRAUSMANN, STEVE	Payments and Other Balance Transfer Cash Advance Credits Activity Activity	Purchases and Other Charges Fees Charged

0.00

0.00

100.00

0.00



#### CAZADERO COMMUNITY SERVICES DISTRIC

January 28, 2020 - February 27, 2020 \* Page 3 of 4

#### Transactions

Posting Transaction Date Description Reference Number **Amount** CAZADERO COMMUNITY SERVICES DISTRIC Account Number: Payments and Other Credits 02/10 02/07 PAYMENT - THANK YOU 03915300000000542687399 -778.51 TOTAL PAYMENTS AND OTHER CREDITS FOR THIS PERIOD -\$778.51 KRAUSMANN, STEVE Account Number: **Purchases and Other Charges** 02/16 IN \*DIGITAL DEPLOYMENT 916-2080903 CA 55432860047200073012361 100.00 TOTAL PURCHASES AND OTHER CHARGES FOR THIS PERIOD \$100.00

Finance Charge Calculation

Your Annual Percentage Rate (APR) is the annual interest rate on your account.

	Annual Percentage Rate	Balance Subject to Interest Rate	Finance Charges by Transaction Type
PURCHASES	16.74% V	\$0.00	\$0.00
CASH	25.74% V	\$0.00	\$0.00

V = Variable Rate (rate may vary), Promotional Balance = APR for limited time on specified transactions.

#### WorldPoints Rewards for Business™ Summary

Beginning Balance	1,549.05	Other Bonuses	.00
Earned	503.51		
Redeemed	.00		
Adjustments	.00	Ending Balance	2,052.56

Redeem your points for cash, gift cards and travel by calling 1.800.673.1044, or visit bankofamerica.com/business





# Don't forget all your card has to offer

Earn unlimited rewards when you use your WorldPoints\* Rewards for Business card for everyday purchases and recurring monthly expenses.

- Earn 1 reward point per \$1 in purchases
- Choose from flexible redemption options like gift cards, cash and travel with no blackout dates

To redeem your rewards, log in to Online Banking, select your credit card account then go to the **Rewards** tab.

WorldPoints is a registered trademark of Bank of America Corporation.

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SSM-09-19-0760.D | 2824176

# Cazadero Community Services District Profit & Loss Budget Performance February 2020

10:05 PM 03/07/2020 Accrual Basis

	Feb 20	Jul '19 - Feb 20	% of Budget	Annual Budget
inary Income/Expense				
Income				
10 · Tax Revenue				
1000 · Property Taxes-CY Secured	0.00	148,346.44	53.55%	277,025.0
1011 · SB 2557 Prop Tax Admin	0.00	0.00	0.0%	-3,325.0
1020 · Prop Tax-CY Supplemental	0.00	1,089.57	19.12%	5,700.0
1040 · Prop Tax-CY Unsecured	0.00	8,560.27	114.14%	7,500.0
1042 · Cost Reim-Coll DEL CY UNS	0.00	0.00	0.0%	-80.0
1060 · Prop Tax-PY Secured	0.00	0.00	0.0%	-60.0
1080 · Supplemental Prop Tax-PY	0.00	0.00	0.0%	-30.0
1100 · Prop Taxes-PY Unsecured	0.00	0.00	0.0%	150.0
1105 · 2017 Wildfire Tax Loss	0.00	0.00	0.0%	0.0
Total 10 · Tax Revenue	0.00	157,996.28	55.07%	286,880.0
17 · Use of Money/Property				
1704 · Comm First CU - Savings	1.99	2.74		
1700	0.00	0.00	0.0%	530.0
1700 · Interest on Pooled Cash	0.00	10.24		
1702 · WestAmerica Bank	5.09	50.20	71.71%	70.0
1703 · LAIF Interest	0.00	1,041.17	32.54%	3,200.0
1801 · Hall Use	0.00	0.00	0.0%	450.0
Total 17 · Use of Money/Property	7.08	1,104.35	25.99%	4,250.0
20 · Intergovernmental Revenues				,,
2080 · Fish & Game in lieu of Prop T	0.00	6.29		
2440 · ST-HOPTR	0.00	0.00	0.0%	1,750.0
2500 · State-Other Funding (ST)	0.00	0.00	0.0%	0.0
Total 20 · Intergovernmental Revenues	0.00	6.29	0.36%	1,750.0
40 · Miscellaneous Revenues			0.0070	1,700.0
4040 · Misc. Income				
4040 A · Recruitment/Retention-Region 5	0.00	5,000.00	100.0%	5,000.0
Total 4040 · Misc. Income	0.00	5,000.00	100.0%	5,000.00
Total 40 · Miscellaneous Revenues	0.00	5,000.00	100.0%	
Total Income	7.08	164,106.92	55.09%	5,000.00
Gross Profit	7.08	164,106.92		297,880.00
Expense	7.00	104,100.92	55.09%	297,880.00
50 · Salaries/Employement Benefits				
5910 · Payroll Expenses	3,521.94	22 420 24	00.400/	=
5911 · Firefighter C & D Reimbursement	3,321.94	32,428.31	89.49%	36,235.00
Calls	0.00	0.005.00		
Drills	0.00	2,925.00		
Strike Team	0.00	4,000.00		
5911 · Firefighter C & D Reimbursement - Other	0.00	23,466.24	0.004	. 0_
Total 5911 · Firefighter C & D Reimbursement		0.00	0.0%	15,000.00
5940 · Wrkmn Comp	0.00	30,391.24	202.61%	15,000.00
3040 Windin Comp	0.00	6,987.00	74.97%	9,320.00

	Feb 20	Jul '19 - Feb 20	% of Budget	Annual Budget
Total 50 · Salaries/Employement Benefits	3,521.94	69,806.55	115.28%	60,555.0
60 · Services/Supplies				00,000.0
6015 · Annexation/Consolidation Costs	0.00	180.00		
6021 · Clothing, Uniform, Personal	0.00	1,310.73	59.58%	2,200.0
6022 · Safety Clothing	0.00	948.77	6.33%	15,000.0
6040 · Communications			0.0070	13,000.0
Station 1 Emergency Phones	163.87	1,304.92	130.49%	1,000.00
Stn 1 Internet	159.83	1,237.74	66.91%	1,850.00
Stn 1 Telephone	218.19	1,741.14	68.28%	2,550.0
Stn 2 Internet	116.02	887.05	72.41%	1,225.0
Stn 2 Telephone	62.35	502.62	52.36%	960.00
Total 6040 · Communications	720.26	5,673.47	74.8%	
6060 · Food	0.00	461.24	92.25%	7,585.00
6080 · Household Supplies	0.00	95.25	11.91%	500.00
6100 · Insurance	0.00	11,911.00	82.6%	800.00
6140 · Equipment	0.00	4,927.29	82.12%	14,420.00
6149 · Maintenance-Radio/Pagers	0.00	495.38	13.76%	6,000.00
6180 · Maintenance-Bldg & Imp.	0.00	433.30	13.76%	3,600.00
Station 1	0.00	2,420.62	49 440/	5.000.00
Station 2	0.00	0.00	48.41%	5,000.00
Parks Maintenance-Playground	68.15	1,773.83	0.0%	1,500.00
Bi-Annual Gen Load Test	0.00	894.95	70.95%	2,500.00
6180 · Maintenance-Bldg & Imp Other	0.00	160.77	68.84%	1,300.00
Total 6180 · Maintenance-Bldg & Imp.	68.15		50.070/	
6261 · Medical Equip	66.50	5,250.17 2,066.50	50.97%	10,300.00
6280 · Memberships/Certs	0.00	577.00	59.04%	3,500.00
6400 · Office expense	100.00	5,374.24	256.44%	225.00
6405 · Office Equip & Furnishings	0.00	636.15	268.71%	2,000.00
6410 · Mail and Postage Supplies	0.00		24.47%	2,600.00
6457 · Computer Chrgs-Firehouse Softwa	0.00	54.75	18.25%	300.00
6461 · Supplies/Expenses (Maintenance)	0.00	339.93	4.86%	7,000.00
6500 · Other Professional Svcs	0.00	58.00		*A************************************
6510 · Recruitment/Retention	0.00	0.00	0.0%	8,500.00
6587 · LAFCO	0.00	0.00	0.0%	5,000.00
6610 · Legal	0.00	0.00	0.0%	530.00
6630 · Audit	0.00	4,571.50	57.14%	8,000.00
6634 · Bank Fees	0.00	0.00	0.0%	5,300.00
6654 · Medical Exam	0.00	0.00		
6800 · Publications and Legal Notices	0.00	0.00	0.0%	3,000.00
6880 · Minor Equipment/Sm Tools		0.00	0.0%	550.00
6881 · Safety Equip	0.00 0.00	748.22	18.71%	4,000.00
6883 · Fire Equip & Testing	0.00	1,678.90	18.65%	9,000.00
7053 · Permits/License/Fees	0.00	205.07	5.13%	4,000.00
7120 · Training		0.00	0.0%	700.00
7131 · Textbooks	0.00	543.56	4.53%	12,000.00
7201 · Gas & Oil	0.00	0.00	0.0%	1,200.00
7320 · Utilities	0.00	5,445.67	106.78%	5,100.00

	Feb 20	Jul '19 - Feb 20	% of Budget	Annual Budget
Park Water	147.07	2,672.83	178.19%	1,500.00
Septic Monitoring Fee	0.00	175.00	43.75%	400.00
Siren Electricity	26.85	182.67	73.07%	250.00
Stn 1 Electricity	149.70	1,646.29	76.57%	
Stn 1 Electricity Outdoor	56.38	416.53	92.56%	2,150.00
Stn 1 Garbage	0.00	1,423.18	109.48%	450.00
Stn 1 Propane	0.00	916.53	32.73%	1,300.00
Stn 1 Water	0.83	643.47	107.25%	2,800.00
Stn 2 Electricity	84.23	631.22	80.93%	600.00
Stn 2 Garbage	0.00	227.35	41.34%	780.00
Stn 2 Propane	0.00	818.43	46.11%	550.00
Stn 2 Water	0.00	0.00	0.0%	1,775.00
Street Lights Electricity	381.79	3,032.70		400.00
7320 · Utilities - Other	0.00	16.64	68.93%	4,400.00
Total 7320 · Utilities	846.85	12,802.84	70 770/	
7330 · Sanitation-Annual Septic Permit	0.00	0.00	73.77%	17,355.00
7335 · Park Development	0.00	0.00	0.0%	500.00
7910 · Principal Payment	0.00	0.00	0.0%	10,000.00
7930 · Interest Expense	0.00	6.70	0.0%	31,492.00
Total 60 · Services/Supplies	1,801.76		0.19%	3,541.00
85 · Capital-Fixed Asset Expense	1,001.76	66,362.33	32.25%	205,798.00
8570 · Structure	0.00	0.00	0.0%	00 000 00
Total 85 · Capital-Fixed Asset Expense	0.00			20,000.00
Total Expense		0.00	0.0%	20,000.00
Net Ordinary Income	5,323.70	136,168.88	47.55%	286,353.00
et Income	-5,316.62 -5,316.62	27,938.04	242.37%	11,527.00
	-0,010.02	27,938.04	242.37%	11,527.00

Net Income

### **CORRESPONDENCE**

#### **CazaderoCSD**

From: Sent:

To:

Subject:

MWD & CLCA <watermanagement@clca.org>

Friday, February 21, 2020 9:35 AM

cazaderocsd@comcast.net

Feeling under the weather?

CALIFORNIA LANDSCAPE CONTRACTORS ASSOCIATION



for a sustainable California



# Time to get MWEL, again!

# Thursday March 26, 2020 Cal Poly Pomona

Agriscapes Visitor Center 4102 University Dr. Pomona, CA 91768

Sponsored by Metropolitan Water District, Three Valleys Municipal Water District and Cal Poly Pomona Horticulture Dept.

#### **Scheduled Speakers:**

Krista Reger Metropolitan Water District
Julie Saare-Edmonds Department of Water Resources
Doug Kent Cal Poly Pomona
Matthew Conway Rain Bird Corporation
Peter Estournes Landscape and MWELO Expert

# Earn CEUs for your APLD, IA, ISA, QWEL and NALP certifications!

Workshop is **8 a.m. to 4 p.m.** includes continental breakfast and lunch sponsored by MWD and the host agency

### Workshop Agenda:

- · History and future of of the ordinance
- Review a relevant MWELO document package submission case study
- Review a relevant MWELO post-wildfire case study
- Have an understanding of overall water efficient landscape best management practices (BMPs)
- Firescaping-based plant design (BMPs)
- Participate in an interactive MWELO-based MAWA and ETWU exercise
- · Ask questions of the state's leading MWELO experts

# This workshop is FREE\* to all who pre-register and attend thanks to a generous sponsorship by the Metropolitan Water District.

- Register with CLCA and place a \$50 deposit\* on the workshop you wish to attend.
- Upon your full attendance at the workshop, you will receive your \$50 deposit back via a check that will be mailed to you.

### Who should attend?

Landscape professionals that design, install or maintain commercial landscapes of any size in California.

<sup>\*</sup> Your deposit of \$50 becomes non-refundable if you do not attend the workshop or attend less than 90% of the workshop or if you cancel your attendance within 10 days of the workshop.

# **Register Now**

### Sponsored by







California Landscape Contractors Association (916) 830-2780 | clca.org

CLCA | 1491 River Park Drive #100, Sacramento, CA 95815

<u>Unsubscribe cazaderocsd@comcast.net</u>

<u>About Constant Contact</u>

Sent by watermanagement@clca.org



### SONOMA COUNTY FIRE CHIEFS ASSOCIATION MEETING

#### **ANNUAL MEETING MINUTES**

February 12, 2020 at 9:30 AM Sonoma County Fire District ST 1

#### **ATTENDANCE**

Daren Bellach Kenwood Bill Bullard Graton Jeff Schach Petaluma **Ben Nicholls CAL FIRE** Bill Braga Sebastopol **Matt Epstein DCRFD** Dave Franceschi Forestville Jason Boaz Healdsburg **Doug Williams SMART** Sean Grinnell **Bodega Bay** Dan George NBF/Gold Ridge **Robert Johnson** 

Mark Dunn Cvndi Foreman

Jim Wickham Mike Bates

**Sonoma County Fire District** 

**Sonoma County Fire District** Sonoma County Fire District

PG&E **RPPS** 

Pataluma/RAFD **Leonard Thompson** 

**Dean Anderson** AMR

Mark Heine Sonoma County Fire District James Salvante Coastal Valley EMS

**Sonoma County Fire District** Ron Busch

**Tony Gossner** Santa Rosa Cazadero Mike Nicholls Shepley Schroth-Cary NBF/Gold Ridge James Williams **Sonoma County** 

Mark Courson **OES** NBF/Wilmar Mike Mickelson **KT McNulty** REDCOM

**Sonoma County Fire District Matt Gustafson** Caerleon Safford **Permit Sonoma** 

**Kentfield Fire** Mark Pomi

Call to Order: Chief Boaz began the meeting at 0932 and led the pledge.

Host Chief Introduction: Chief Heine welcomed everyone

Presidents Report: Chief Association Officer Shirts have been handed out. County wide Lexipol program did not meet the February 1st deadline to have the County pay for all agencies who have Lexipol. The County agreed to pay \$100,000.00. Lexipol came in at \$98,000.00. It was decided that we could not agree to that amount with no room for growth. We may have to back out the cities. Jason will look more into this with Lexipol, trying to lower the fees. If you are a District, hold off on paying your bill for now.

Changes to the Agenda: Caerleon Safford to do a presentation on the County wide CWPP. Jim Wickham from PG&E will be doing a presentation as well.

Approval of Minutes: Motion to approve the minutes by Chief Grinnell, second by Chief Heine. Unanimous vote.

Treasurer's Report: Submitted by Hans reported the following:

Chiefs General Fund: \$1,510.16 Survivors Fund: \$105,896.31 OP's/TO's Fund: \$2,015.92 TO's Command Grant \$25,000.00 FPO Safety Trailer: \$8,956.90 Career Succession: \$1,375.64 FPO General Fund: \$1.977.57 \$41.53 Youth Fire Setter Fund FITE \$1,613.49 Safety Pals Gen. Fund: \$36,850.47 \$2,500.00 Safety Pals Trailer:

\$187,737.99

Hans reported that the last Treasurer's report had some errors. In August he failed to record a \$120.00 deposit for a class fee. In January he had failed to show a deposit for the Annual Lunch fees of \$867.04 and had posted the wrong amount for the D&S Award plaque.

**Correspondence:** Email from Chief Gossner, from Cal Chiefs: To clean up the language in a trailer bill, First Responder fees to be applicable to all fire service organizations. Co-sponsor community paramedic bill from last session. EMS summit group to look at EMS delivery through 2025. More details on the Cal Chiefs website.

#### Presentation:

Chief Bullard – Sonoma County Dive Team – Reported on what first responders can do help the dive team prior to arrival and while on scene. Witness interviews, what to ask and how to triangulate positions on a map. For more information or to learn about joining the team, contact Bill Bullard at 707-292-7286

Jim Wickham – PG&E – Gas Academy in Winters free to agencies in March, Community Wildfire Safety Program with new safety measures. If any agency does a control/prescribed burn, please contact Jim. Underground gas lines will melt and cause leaks, Jim can check the maps and advise you on any underground lines.

Caerleon Safford – CWPP – To conduct hazard fuel reduction projects. Identify areas that need hazard reduction, Mitigate on how to handle the hazards. Increase awareness on wildfire risk. Find ways to include the fire attack maps into the program. Funding is not guaranteed, but projects that are currently in the program will get priority. The CWPP is tied into the County Hazard Mitigation Program\. Projects should be done by 2022 which is also the end of the grant period. Trying to figure out how to break down the data throughout the County creating boundaries, using Supervisor District maps, fire zones, PRMD perk tests maps, Regional Zone maps, and historical fire boundaries are needed to be figured out.

Chief Mark Heine – Cal Chiefs Report – Largest attendance this last year for the annual conference. This year's conference will be in Santa Clara in September. A lot of focus right now on AB1705 Federal reimbursement programs for MediCal and Medicare. Huge focus on the PSPS and how we interact with insurance companies and private fire companies. 2020 goals will be looking for agencies to join Cal Chiefs, EMS and Wildfire. The State is pushing OES on how do we get resources quicker the Mutual Aid system does not work. ROSS will be shut down March 1st and IROC will replace it and start up on March 12. No one has been trained on the new system.

#### Old Business: None

#### **New Business:**

Measure G Endorsement Motion: Chief Heine, 2<sup>nd</sup>: Chief Gossner, Unanimous vote. FSWG trying to get the word out and get endorsements. No organized opposition as of today. Marin County will be endorsing Measure G as well as their own Measure.

Remaining funds from the County to facilitate mental heal programs \$1,667.00. Suggestions on how to spend, Sending 1 or 2 to a Sue Farren Conference and CISM training were options. Send an email to Chief Boaz with your suggestions.

#### Standing Committee Reports:

- Fire Service Working Group: Chief Heine reported in addition to the above, LAFCO Commission has asked
  to address recommendations for a Sphere of influences by mid-March. Addressing the funding needs for
  CSA40. LAFCO reimbursements have been provided to the Supervisors for agencies in the process during
  2020. All risk rather than wildfire contract amendment language during Red Flag Warnings. Joe Peterson
  stepped down from the FSWG group and Bob Taylor has stepped up to take his place.
- Regional Zone Reports: Chief Boaz asked for and received the following reports

**CALFIRE:** Chief Nichols shared the California Climate Investment Grants have been sent off to Sacramento to see who will be getting the next wave of grants. Agencies are not reaching out to the unit before submitting the grant. If there's a want or need to do something locally, please reach out to the local BC or Ben to start that process. 2 C-130's will be starting flight hours without tanks by this fire season and will be available.

Copter 104 still on target for this summer. Boggs underway with larger pad development for the new copter. Region Fuels Crews – 10 across the state, 5 north and 5 south.1449 will be the identifier for the crew for this unit who is in Davis and will be trying to move them to Sonoma County.

**Zone 3**: Chief Bellach reported Sonoma Valley Fire continuing to fill the FF Paramedic spots internally and externally. Application into LAFCO for the reorganization.

Zone 4: No report

**Zone 5:** Chief Franceschi reported the Region is trying to figure out where they all are going to be split. Will be putting in for a grant for direct fiber connection to the station. Ca. Public Utility Commission is asking for an App from PG & E for reporting damage to PG & E infrastructure. They are asking any agencies with comments to be submitted to them.

**Zone 6**: Chief Boaz reported Geyserville and Cloverdale still moving forward with the JPA. LAFCO will begin working on the MSR for the North County. Healdsburg has brought on 8 new reserve firefighters. Chief Epstein reported he has 9 volunteers in their volunteer academy. Insurance companies selling death/accident insurance to fire agencies as a pay as you go that are under insured and not able to pay claims, CSFA is working on a AB to stop this. If this is something you have questions or comments on, Contact Chief Epstein. CSFA is working on Prop 172 and asking Sacramento to do an audit on it. The audit will be done on certain counties to see how much money is the fire service vs law enforcement is getting. It was asked if the Fire Chiefs would like to participate (Sonoma County) in the audit. Question came up from Chief Heine, what is the risk? We know we are not receiving the funds. Chief Boaz asked for this to be added to new business for next month's meeting. Chief Epstein asked the group if anyone is interested in training on (Name to be determined) proper terminology regarding LGBT education. He will send out a flier and date/location when he receives it. **Zone 7:** Chief Heine reported July 1st go live date for the annexation of Russian River and Bodega Bay.

Finished a recruitment for volunteers, 19 in background right now. Concerns on the Region Zones having to change now with consolidations happening along with running out of engine numbers county wide.

**Zone 8:** Continuing to meet, focusing on operational how to work together.

**Zone 9:** Chief Schach reported BC Dave Cahn has retired, Interim positions filling the position, ladder truck is out of service. Battalion Chief boundary drop in South County is working well. Radio Emergency Button (Motorola Radio) is getting close to be completed, Training will start next month. Still looking and discussing collaborations and consolidations with South County. BC Mike Bates reported that RP west side station went out to bid at around \$900.00+ sq. ft. There are 2 BC's working under him. A few people have left the agency, Mike said he will be leaving next month and is in background with SMART. The truck has been out of service since June. Six month rotations on the fire side as of now.

**OES:** Chief Coursen reported the request list for OES apparatus needs to be updated for requests and passed the list around. Fire Dept. census form is out, it tied into the MARS program, the deadline is February 21 to have it completed. Issues with the contractor for the MARS program right now. If you have not signed in or received an invitation, please contact the help desk to make sure you get notice of it.

- Training/OP's: No report
- FPO's: Cyndi Foreman reported she has free massages to give out from the Windsor Chamber of Commerce. They were able to raise enough funds to buy 45 massages.
- · Fire Districts: No Report
- **Volunteer Fire Companies:** Chief Mickelson reported they have a board meeting tonight and the Board of Supervisors approved the tax shift for Mayacamas to Sonoma Valley Fire.
- Vegetation Management: Chief Williams shared the season is over and the program has been retooled.
   Inspections will be starting June 1st. Training will start in the next 60 days.

#### Ad-Hoc Committee Reports:

- **Fire/EMS:** Chief Schach reported Emergency Medical Care Council talked about the Corona Virus, REDCOM noted they are asking questions regarding the virus on 911 calls. Pulse Point App being used and activated many times. Still need to verify AED's with-in the App. AED's must be verified to show up in the App. Look for un-verified AED's that need to be verified with-in the App. Looking into the homeless and mental health. What are other ways to get the population out of the emergency services side to create less of an impact?
- · County Alerting System: No report
- Sonoma OP Area Up-Staffing Plan: Chief Gossner reported Fire Scope has developed a pilot program
  Expedited Resource Response Plan for immediate need resources with the big agencies to the south,
  Ventura, L.A. County. Looking at developing a plan for us from this program. Chief George reported that he is
  still missing invoices from agencies for the County up staffing from last season.

**REDCOM:** KT McNulty reported they had their kickoff meeting for the Marin County Feasibility Study for providing dispatch services for all of Marin's Fire and EMS Agencies. REDCOM Director recruitment is still underway, down to 3

candidates. CAD upgrade will be starting next week. Issue with Tablet Command and being able to pull data from the CAD into the tablet software. Working on way to fix it.

Closed Session: None

#### Good of the Order:

- Chief Bates stated that the new station came in at 4300 sq. ft. at \$906.00 sq. ft. All the bids came in under \$5M.
- Chief Gossner stated that Santa Rosa approved to purchase a new truck. Approx. 350 days to build. They will
  have a truck available to sell if anyone is interested.
- Chief Mark Pomi mentioned Marin County has Measure C on the March ballot it's JPA with 17 different agencies. Marin County Fire Chiefs meets on the 3<sup>rd</sup> Thursday of every month.
- Doug Williams stated that the Survivors Reunion is ramping up again and will be May 23<sup>rd</sup>. SMART Measure I on the Ballot for March. If anyone has a project that involves the railroad right of way, to engage early with communication to SMART. Anyone who would like SMART training, connect with Doug.
- Chief Nichols Stated that Marshal is making progress with the Mark West Pre Attack Maps. They should be ready by fire season this year.
- Chief Bullard stated his Board approved to hire a half time admin. Assistant. If you know anybody that might be interested please contact him.
- James Salvante stated the EMS Agency is looking for an extra help EMS coordinator.
- Dean Anderson stated the new regional Director for Sonoma County will be Brian Hendrickson from Napa County. Dean will continue to advise and mentor through the company.
- Chief Boaz will be attending an event tonight that represents the Fire Chiefs group, Leadership Santa Rosa Chops Team Club Ballot Party providing info on Measure G.

Adjournment: At 12:00

Next Meeting: March 11th Healdsburg Fire Department

Respectfully Submitted,

Daren Bellach SCFCA Secretary

#### CazaderoCSD

From:

Michael Nicholls <mcnicholls@me.com>

Sent:

Thursday, March 5, 2020 6:03 PM

To:

cazaderoCSD@comcast.net

Subject:

Fwd: LGBTQ Best Practices Training

Please add to the correspondence in the board packet

Thanks!

Begin forwarded message:

From: Matt Epstein < matt.epstein@dcrfire.org > Subject: LGBTQ Best Practices Training Date: March 2, 2020 at 3:30:46 PM PST

Hello,

Attached is the flyer for the class that I brought up at the last chief's meeting. I am very excited to be able to offer this. I feel it is a very important topic for all of us to better understand.

I would very much appreciate the support of this group by sending some of your staff if you can. I think it sends a strong message about our commitment to providing the best service to our community.

Thank you in advance-

Matt Epstein

Fire Chief

Dry Creek Rancheria Fire Department

3250 HWY 128, Geyserville, CA 95441

Office: (707) 814-4393

Cell: (707) 874-8601

matt.epstein@dcrfire.org

If you would like to schedule a phone call or a meeting please click

here: calendly.com/matte-2



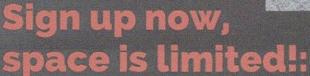
LGBTQ Connection & Dry Creek Rancheria Fire Department present:

# LGBTQ Best Practices for First Responders

A Free Training to Improve awareness, access & inclusion of Lesbian, Gay, Bisexual, Transgender & Queer Individuals in Sonoma County.

# Tuesday, April 14th, 1pm-5pm

River Rock Casino 3250 Hwy 128 Geyserville, CA



### Don't miss your opportunity to:

- Learn appropriate terminology to identify and describe gender identity and sexual orientation
- Discuss the difference between sexual orientation and gender identity and how these two aspects of identity relate to each other
- Utilize practical ways to create an inclusive workplace
- · Compare important moments in LGBTQ history
- Identify resource and referral information for LGBTQ people and their families.



#### Who is this for?

First Responders who are interested in improving their reach & understanding of LGBTQ people.





To RSVP: Contact@dcrfire.org b82 41101 6th

#### CazaderoCSD

From:

Michael Nicholls <mcnicholls@me.com>

Sent:

Thursday, March 5, 2020 6:00 PM

To:

cazaderoCSD@comcast.net

Subject:

Fwd: Comment on Sky Garden & Request for Park Improvement Plant

Please add to the correspondence in the board packet.

Thanks!

Mike

Begin forwarded message:

From: Michael Nicholls < mcnicholls@me.com >

Subject: Re: Comment on Sky Garden & Request for Park Improvement Plant

**Date:** March 2, 2020 at 10:36:06 PM PST **To:** Ro Felde <rofeltman@gmail.com>

Hello Rochana:

Yes, the county had an incorrect MAC email address posted on their website which was discovered and updated in December. My correct MAC address is <a href="mailto:mcnicholls.lrrmac@gmail.com">mcnicholls.lrrmac@gmail.com</a>. The county had omitted my middle initial and all mail sent to the incorrect address went into cyberspace never to be seen again. So your assumption was correct, I never received your correspondence from November 13th.

Your letter to me dated yesterday is timely as we have a Cazadero CSD board meeting next week. The ad hoc committee working on the park plan will be reporting out progress which will be captured in the minutes of the meeting. Once they have completed the budget process, the committee will be in a position to make a complete park plan presentation to the board which will be posted on the CSD website.

Normally letters such as yours are acted upon only at public board meetings, but I wanted to acknowledge receipt as a matter of common courtesy as you've been patiently waiting for a reply, through not fault of mine or yours, since November.

Sincerely,

Michael Nicholls

On Mar 1, 2020, at 12:05 PM, Ro Felde < rofeltman@gmail.com > wrote:

Hello Michael,

It's been over three months since I sent this email and I'm still waiting for a reply. Perhaps you weren't getting MAC emails so I tracked down your other address.

Where is the Park Improvement Plan?

#### -Rochana Felde

On Wed, Nov 13, 2019 at 12:00 AM Ro Felde < <a href="mailto:rofeltman@gmail.com">rofeltman@gmail.com</a>> wrote: Hi Mike,

I agree with the eloquent email my husband Mark De Souza sent you regarding Sky Garden and our attendance at the 11/11 CSD board meeting.

I was the one that stood up and asked where the Park Improvement Plan was as it does not exist on the CSD website. I would still like to see the Park Improvement Plan and I don't understand why this has not been made available to Cazadero residents. This lack of transparency is one of the things that concerns me the most.

In case my position was not clear, I echo the sentiment that putting a train caboose dining car on the Sky Garden site is questionable. Who is being served and what is the problem that is trying to be solved? If this is for bicyclists, there are tables at the park - is the problem that we need more? If this is to increase tourism, I can't really see how it would. Is it meant to increase the "curb appeal" of Cazadero? If that is the case then there are quite a few other things that need to be addressed first, and in my opinion, a train caboose seems kitschy. How much will the train project cost (initially and for ongoing maintenance), and is that going take money away from park improvements that could be made for community safety instead?

My understanding is that the CSD owns quite a bit of the undeveloped property adjacent to the west side of the park. I want to know what the plan is for removing the broom, brush, and dead trees there that are an extreme fire hazard. Having a fire safe community seems like is should be the highest priority right now, and it is also of personal interest because this land butts up to ours.

Aside from the Cazadero community as a whole, neighbors of the park should especially be notified of changes and plans for the park property. The way that noise travels up the hill, we hear everything that goes on down there - every tennis ball being hit, every basketball that bounces, every child that yells or cries. Even people having regular conversations. Any changes to the use of the park that could result in increased noise or traffic is something that I want to know about and have a say about.

As a MAC rep (that I voted for), your stated MAC goal is to decrease distrust held by many in regard to "the county". It appears that Cazadero residents also distrust their own CSD, and I can see why after attending yesterday's meeting. Some are saying there is a conflict of interest with you being both our MAC rep and being on the CSD board. I'm not sure if that is true but what I do see is that you certainly have a unique opportunity to bring more transparency to the CSD, and to represent the voice of the residents. The first step is to make the Park Improvement Plan available to the public and allow public comment.

I do appreciate and want to thank you for the work you do as MAC rep, you are clearly knowledgeable and experienced in matters of county government and this is a great boon to our area. I hope I can look forward to thanking you for your work as a CSD board member as well.

Best Regards,

Rochana Felde 6315 Austin Creek Road

In re:

Weil, Gotshal & Manges LLP

767 Fifth Avenue

WEIL, GOTSHAL & MANGES LLP Stephen Karotkin (pro hac vice) (stephen.karotkin@weil.com) Ray C. Schrock, P.C. (pro hac vice) (ray.schrock@weil.com) Jessica Liou (pro hac vice) (jessica.liou@weil.com) Matthew Goren (pro hac vice) (matthew.goren@weil.com) 767 Fifth Avenue New York, NY 10153-0119 Tel: 212 310 8000

KELLER & BENVENUTTI LLP Tobias S. Keller (#151445) (tkeller@kellerbenvenutti.com) Jane Kim (#298192) (jkim@kellerbenvenutti.com) 650 California Street, Suite 1900 San Francisco, CA 94108 Tel: 415 496 6723 Fax: 650 636 9251

Attorneys for Debtors and Debtors in Possession

PG&E CORPORATION,

- and -

Affects both Debtors

Fax: 212 310 8007

#### UNITED STATES BANKRUPTCY COURT NORTHERN DISTRICT OF CALIFORNIA SAN FRANCISCO DIVISION

PACIFIC GAS AND ELECTRIC COMPANY,

Debtors.

Affects PG&E Corporation
Affects Pacific Gas and Electric Company

Chapter 11 Case No. 19-30088 (DM) (Lead Case) (Jointly Administered)

AMENDED NOTICE OF HEARING ON APPROVAL OF (A) PROPOSED DISCLOSURE STATEMENT FOR DEBTORS' AND SHAREHOLDER PROPONENTS' JOINT CHAPTER 11 PLAN OF REORGANIZATION; (B) PLAN SOLICITATION AND VOTING PROCEDURES; (C) FORMS OF BALLOTS, SOLICITATION PACKAGES, AND RELATED NOTICES; AND (D) OTHER RELATED RELIEF

Case, No. 19-30088 (DM).

\* All papers shall be filed in the Lead

#### PLEASE TAKE NOTICE THAT:

1. The Plan and Proposed Disclosure Statement. On February 7, 2020, pursuant to section 1125 of the Bankruptcy Code, PG&E Corporation and Pacific Gas and Electric Company, as debtors and debtors in possession (collectively, the "Debtors"), filed the proposed disclosure statement [Docket No. 5700] (together with all schedules and exhibits thereto, and as may be modified, amended,

Case: 19-30088 Doc# 5733 Filed: 02/13/30f 150tered: 02/11/20 17:28:41 Page 1 of

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or supplemented from time to time, the "Proposed Disclosure Statement") for the Debtors' and Shareholder Proponents' Joint Chapter 11 Plan of Reorganization, dated January 31, 2020 [Docket No. 5590] (together with all schedules and exhibits thereto, and as may be modified, amended, or supplemented from time to time, the "Plan").

- 2. Solicitation Procedures Motion. In accordance with the amended Disclosure Statement approval and Plan confirmation schedule established by the Court [Docket No. 5732] (the "Scheduling" Order"), the Debtors will file, on or before February 18, 2020, a Motion requesting, inter alia, that the Court (i) approve Plan solicitation and voting procedures, and (ii) approve the forms of Ballots, Solicitation Packages, and related notices to be sent to the Debtors' creditors and equity interest holders in connection with confirmation of the Plan (the "Solicitation Procedures Motion").
- 3. Disclosure Statement Hearing. A hearing (the "Disclosure Statement Hearing") to consider approval of the Proposed Disclosure Statement and the relief requested in the Solicitation Procedures Motion will be held before the Honorable Dennis Montali, United States Bankruptcy Judge, on March 10, 2020 at 10:00 a.m. (Prevailing Pacific Time), and, if needed, March 11, 2020 at 10:00 a.m. (Prevailing Pacific Time), in Courtroom 17 of the United States Bankruptcy Court for the Northern District of California, San Francisco Division (the "Bankruptcy Court"), 450 Golden Gate Avenue. 16th Floor, San Francisco, California 94102, or as soon thereafter as counsel can be heard. The Disclosure Statement Hearing may be continued from time to time without further notice to creditors, equity interest holders, or other parties in interest other than by an announcement in the Bankruptcy Court of such continuance or as indicated in any notice of agenda of matters scheduled for hearing filed by the Debtors with the Bankruptcy Court.
- 4. Objections or Responses to the Proposed Disclosure Statement and Solicitation Procedures Motion.
- a. Core Parties. Pursuant to the Court's Scheduling Order, the following parties (collectively, the "Core Parties") must serve any responses or objections to approval of the Proposed

<sup>1</sup> Capitalized terms used but not defined herein have the meanings ascribed to such terms in the Proposed Disclosure Statement.

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Disclosure Statement or any of the relief sought in the Solicitation Procedures Motion (each, a "Disclosure Statement or Solicitation Objection") by e-mail on the parties listed in Paragraph 4.c.(v)C-L below (BUT NOT FILED OR SENT TO THE BANKRUPTCY COURT) so as to be received no later than 4:00 p.m. on February 28, 2020 (Prevailing Pacific Time): (i) the Tort Claimants Committee; (ii) the Creditors Committee; (iii) the U.S. Trustee; (iv) the Ad Hoc Group of Subrogation Claimholders; (v) the Ad Hoc Committee of Senior Unsecured Noteholders; (vi) the U.S. Department of Justice; (vii) the Office of the California Attorney General; (viii) Governor Gavin Newsom; (ix) the California Public Utilities Commission; (x) the Ad Hoc Committee of Holders of Trade Claims; (xi) Valley Clean Energy Alliance; (xii) City and County of San Francisco; (xiii) South San Joaquin Irrigation District; (xiv) BOKF, NA, solely in its capacity as Indenture Trustee for the Utility Senior Notes; (xv) Adventist Health System/West and Feather River Hospital; and (xvi) the Consenting Fire Claimant Professional Group. Counsel for any of the Core Parties who have served objections or responses shall meet and confer with counsel for the Debtors and the Shareholder Proponents no later than March 5, 2020, to attempt to resolve any Disclosure Statement or Solicitation Objections. To the extent any Disclosure Statement or Solicitation Objection of a Core Party is not resolved during such meet and confer, the applicable Core Party shall file and serve its Disclosure Statement or Solicitation Objection in accordance with Bankruptcy Rule 3017(a), Local Bankruptcy Rule 3017-1(a), and the procedures set forth below so as to be received no later than 4:00 p.m. on March 6, 2020 (Prevailing Pacific Time).

b. All Other Parties. Pursuant to the Court's Scheduling Order, Disclosure Statement or Solicitation Objections of any other parties (e.g., parties other than the Core Parties) must be filed with the Bankruptcy Court and served in accordance with Bankruptcy Rule 3017(a), Local Bankruptcy Rule 3017-1(a), and the procedures set forth below so as to be received no later than 4:00 p.m. on March 6, 2020 (Prevailing Pacific Time).

- c. Response and Objection Procedures. Disclosure Statement or Solicitation Objections must:
  - (i) Be in writing;

Case: 19-30088 Doc# 5733 Filed: 02/11/87 of Fritored: 02/11/20 17:28:41 Weil, Gotshal & Manges LLP

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- (ii) State the name and address of the objecting party and the amount and nature of the Claim or Interest of such party;
- (iii) State with particularity in short, concise bullet points (without points and authorities in support), the basis and nature of any objection or response to the Proposed Disclosure Statement and include, where appropriate, proposed language to be incorporated into the Proposed Disclosure Statement to resolve any such objection or response;
- (iv) Conform to the Bankruptcy Rules, the Bankruptcy Local Rules, the *Order Establishing Procedures for Disclosure Statement and Confirmation Hearing* (N.D. Cal. May 2017) (Montali, J.), and the Scheduling Order; and
- (v) Be served on the following parties:
  - A. Clerk, U.S. Bankruptcy Court for the Northern District of California, 450 Golden Gate Avenue, Mail Box 36099, San Francisco, California 94102;
  - B. The Debtors, c/o PG&E Corporation and Pacific Gas and Electric Company, 77 Beale Street, P.O. Box 770000, San Francisco, California 94177 (Attn: Janet Loduca, Esq.);
  - C. The attorneys for the Debtors, (A) Weil, Gotshal & Manges LLP, 767 Fifth Avenue, New York, New York 10153 (Attn: Stephen Karotkin, Esq. (stephen.karotkin@weil.com), Jessica Liou, Esq. (jessica.liou@weil.com), and Matthew Goren, Esq. (matthew.goren@weil.com)), (B) Keller & Benvenutti LLP, 650 California Street, Suite 1900, San Francisco, California 94108 (Attn: Tobias S. Keller, Esq. (tkeller@kellerbenvenutti.com) and Jane Kim, Esq. (jkim@kellerbenvenutti.com)), and (C) Cravath, Swaine & Moore LLP, Worldwide Plaza, 825 Eighth Avenue, New York, New York 10019 (Attn: Paul H. Zumbro, Esq. (pzumbro@cravath.com), Kevin J. Orsini, Esq. (korsini@cravath.com), and Omid H. Nasab, Esq. (onasab@cravath.com));
  - D. The U.S. Trustee, 450 Golden Gate Avenue, 5th Floor, Suite 05-0153, San Francisco, California 94102 (Attn: James L. Snyder, Esq. (James.L.Snyder@usdoj.gov) and Timothy Laffredi, Esq. (Timothy.S.Laffredi@usdoj.gov));
  - E. The attorneys for the administrative agent under the Debtors' debtor-in-possession financing facility, (A) Stroock & Stroock & Lavan LLP, 180 Maiden Lane, New York, New York 10038-4982 (Attn: Kristopher M. Hansen, Esq. (khansen@stroock.com), Erez E. Gilad, Esq. (egilad@stroock.com), and Matthew G. Garofalo, Esq. (mgarofalo@stroock.com)) and (B) Stroock & Stroock & Lavan LLP, 2029 Century Park East, Los Angeles, California 90067-3086 (Attn: Frank A. Merola, Esq. (fimerola@stroock.com));
  - The attorneys for the collateral agent under the Debtors' debtor-in-possession F. financing facility, Davis Polk & Wardwell LLP, 450 Lexington Avenue, New 10017 (Attn: Eli J. Vonnegut, Esq. York York. New Schiff, Esq. David (eli.vonnegut@davispolk.com), Graulich, (david.schiff@davispolk.com), and Timothy Esq. (timothy.graulich@davispolk.com));
  - G. The attorneys for the CPUC, Paul, Weiss, Rifkind, Wharton & Garrison LLP, 1285 Avenue of the Americas, New York, New York 10019-6064 (Attn: Alan W. Kornberg, Esq. (akornberg@paulweiss.com), Brian S. Hermann, Esq.

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(bhermann@paulweiss.com), Walter R. Rieman, Esq. (wrieman@paulweiss.com), Sean A. Mitchell, Esq. (smitchell@paulweiss.com), and Neal P. Donnelly, Esq. (ndonnelly@paulweiss.com));

- H. The attorneys for the Creditors Committee, (A) Milbank LLP, 55 Hudson Yards, New York, New York 10001-2163 (Attn: Dennis F. Dunne, Esq. (DDunne@milbank.com) and Samuel A. Kahlil, Esq. (skhalil@milbank.com)) and (B) Milbank LLP, 2029 Century Park East, 33rd Floor, Los Angeles, California 90067 (Attn: Gregory A. Bray, Esq. (GBray@milbank.com) and Thomas R. Kreller, Esq. (TKreller@milbank.com));
- I. The attorneys for the Tort Claimants Committee, (A) Baker & Hostetler LLP, 1160 Battery Street, Suite 100, San Francisco, California 94111 (Attn: Robert A. Julian, Esq. (rjulian@bakerlaw.com) and Cecily A. Dumas, Esq. (cdumas@bakerlaw.com)) and (B) Baker & Hostetler LLP, 11601 Wilshire Boulevard, Suite 1400, Los Angeles, California, 90025-0509 (Attn: Eric E. Sagerman, Esq. (esagerman@bakerlaw.com) and Lauren T. Attard, Esq. (lattard@bakerlaw.com));
- J. The attorneys for the Ad Hoc Group of Subrogation Claim Holders, (A) Willkie Farr & Gallagher LLP, 787 Seventh Avenue, New York, New York 10019-6099 (Attn: Matthew A. Feldman, Esq. (mfeldman@willkie.com), Joseph G Minias Esq. (jminias@willkie.com), Benjamin P. McCallen Esq. (bmccallen@willkie.com), and Daniel I. Forman Esq. (dforman@willkie.com) and (B) Diemer & Wei, LLP, 100 West San Fernando Street, Suite 555, San Jose, California 95113 (Attn: Kathryn S. Diemer (kdiemer@diemerwei.com));
- K. The attorneys for the Shareholder Proponents, Jones Day, 555 South Flower Street, Fiftieth Floor, Los Angeles, California 90071-2300 (Attn: Bruce S. Bennett. Esq. (bbennett@jonesday.com), Joshua M. Mester. Esq. (jmester@jonesday.com), and James O. Johnston, Esq. (jjohnston@jonesday.com)); and
- L. The attorneys for the Ad Hoc Committee of Senior Unsecured Noteholders, (A) Akin Gump Strauss Hauer & Feld LLP, One Bryant Park, New York, New York, 10036 (Attn: Michael S. Stamer, Esq. (mstamer@akingump.com), Ira S. Dizengoff, Esq. (idizengoff@akingump.com), David H. Botter, Esq. (dbotter@akingump.com), Abid Qureshi, Esq. (aqureshi@akingump.com) and (B) Akin Gump Strauss Hauer & Feld LLP, 580 California Street, Suite 1500, San Francisco, California 94104 (Attn: Ashley Vinson Crawford, Esq. (avcrawford@akingump.com)).

THE COURT NARROWLY CONSTRUES SECTION 1125(a)(1) OF THE BANKRUPTCY CODE. OBJECTIONS TO THE PROPOSED DISCLOSURE STATEMENT ARE TO MAKE SURE THAT ADEQUATE DISCLOSURE WILL ENABLE AN IMPAIRED CREDITOR OR SHAREHOLDER TO MAKE AN INFORMED JUDGMENT ABOUT THE PLAN. OBJECTIONS TO THE PROPOSED DISCLOSURE STATEMENT SHOULD NOT INCLUDE OBJECTIONS TO CONFIRMATION, ALTERNATIVES TO THE PLAN, OR

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OTHER IRRELEVANT MATTERS. THE ONLY EXCEPTION IS THAT AN OBJECTION MAY BE BASED UPON A GOOD FAITH BELIEF THAT THE PROPOSED PLAN IS UNCONFIRMABLE AS A MATTER OF LAW. THE COURT WILL NOT TREAT THE ABSENCE OF AN OBJECTION TO CONFIRMATION AS A WAIVER OF SUCH AN OBJECTION FILED LATER WHEN THE PLAN IS READY TO BE CONSIDERED.

IF ANY OBJECTION TO THE PROPOSED DISCLOSURE STATEMENT OR THE SOLICITATION PROCEDURES MOTION IS NOT TIMELY FILED AND SERVED AS PRESCRIBED HEREIN, THE OBJECTING PARTY MAY BE BARRED FROM OBJECTING TO THE ADEQUACY OF THE PROPOSED DISCLOSURE STATEMENT OR ANY OF THE RELIEF SOUGHT IN CONNECTION WITH THE SOLICITATION PROCEDURES MOTION AND MAY NOT BE HEARD AT THE DISCLOSURE STATEMENT HEARING.

- Other Relevant Dates. The Scheduling Order also approved and established the 5. following dates and deadlines:
  - a. February 21, 2020 at 4:00 p.m. (Prevailing Pacific Time): Deadline for filing any objection to, or request for estimation of, a Claim for purposes of voting on the Plan.
  - b. February 21, 2020 at 4:00 p.m. (Prevailing Pacific Time): Deadline for filing summary of Fire Victim Claims Resolution Procedures.
  - c. February 28, 2020: Deadline to file substantially final form of Subrogation Wildfire Trust Agreement.
  - d. February 28, 2020: Deadline for Debtors to file proposed executive summary-of-Plan treatment of Fire Victim Claims (this document is referred to as the Fire Victim Claim Plan Treatment Summary in the Proposed Disclosure Statement).
  - e. March 3, 2020: Deadline to file substantially final forms of each of the Fire Victim Trust Agreement and the Fire Victim Claims Resolution Procedures
  - f. March 6, 2020 at 4:00 p.m. (Prevailing Pacific Time): Deadline for any creditor or shareholder to file a motion pursuant to Bankruptcy Rule 3018(a) seeking to temporarily allow its Claim or Interest in a different class or amount for purposes of voting to accept or reject the Plan.
  - March 9, 2020: Debtors to file revised or amended Plan and Proposed Disclosure Statement.

- h. May 15, 2020 at 4:00 p.m. (Prevailing Pacific Time): Deadline for submitting Ballots to accept or reject the Plan.
- i. May 15, 2020 at 4:00 p.m. (Prevailing Pacific Time): Deadline for filing and serving objections to Plan confirmation.
- j. May 19, 2020 at 10:00 a.m. (Prevailing Pacific Time): Pre-confirmation scheduling conference. Principal counsel representing a party, or any pro se party, objecting to confirmation of the Plan must appear in person at a pre-confirmation scheduling conference on May 19, 2020 at 10:00 a.m. (Prevailing Pacific Time) to discuss scheduling any evidentiary matters to be dealt with in connection with the Confirmation Hearing and scheduling for briefing of contested legal issues. Failure to appear may result in the objection being stricken.
- k. May 27, 2020 at 10:00 a.m. (Prevailing Pacific Time): First day of Confirmation Hearing.
- 6. <u>Miscellaneous</u>. The Proposed Disclosure Statement and the Plan (and, once filed, the Solicitation Procedures Motion) are on file with the Clerk of the Bankruptcy Court and may be examined by interested parties at no cost at <a href="https://restructuring.primeclerk.com/pge/">https://restructuring.primeclerk.com/pge/</a>. The Proposed Disclosure Statement and the Plan (and, once filed, the Solicitation Procedures Motion) may also be: (i) examined by interested parties during normal business hours at the office of the Clerk on a public computer terminal; (ii) accessed for a fee via PACER at <a href="http://www.canb.uscourts.gov/">http://www.canb.uscourts.gov/</a>; and (iii) obtained by written request to the Debtors' solicitation agent, Prime Clerk LLC ("Prime Clerk" or the "Solicitation Agent"), at the address or e-mail address below:

If by standard, overnight, or hand delivery:	If by e-mail to:
PG&E Information c/o Prime Clerk, LLC One Grand Central Place 60 East 42nd Street, Suite 1440 New York, NY 10165	pgeinfo@primeclerk.com

THE SOLICITATION AGENT IS NOT AUTHORIZED TO, AND WILL NOT PROVIDE, LEGAL ADVICE.

Dated: February 11, 2020 WEIL, GOTSHAL & MANGES LLP

By: <u>/s/ Stephen Karotkin</u> Stephen Karotkin

Attorneys for Debtors and Debtors in Possession

Case: 19-30088 Doc# 5733 Filed: 02/11620 of Fintered: 02/11/20 17:28:41 Page 7 of

#### CazaderoCSD

From:

Michael Nicholls <mcnicholls@me.com>

Sent:

Friday, March 6, 2020 5:05 PM

To:

cazaderoCSD@comcast.net

Subject:

Fwd: CalOES Community Power Resiliency BCP

**Attachments:** 

OES\_Community\_Resiliency\_Ltr\_to\_Asm\_Bud\_Subcomm\_5\_03062020.pdf; Untitled attachment 00026.html; OES\_Community\_Resiliency\_Ltr\_to\_Sen\_Bud\_Subcomm\_5\_

03062020.pdf; Untitled attachment 00029.html

Include with correspondence please...Please also open and include the attached letter to Senator Skinner

#### Begin forwarded message:

From: John Kennedy < ikennedy@rcrcnet.org >

Subject: CalOES Community Power Resiliency BCP

Date: March 6, 2020 at 4:59:35 PM PST

To: "ncronenwett@counties.org" < ncronenwett@counties.org >, Derek Dolfie

<a href="mailto:ddolfie@cacities.org">ddolfie@cacities.org</a>, Julia Hall < JuliaH@acwa.com</a>, Alyssa Silhi < alyssas@csda.net</a>, Danielle Blacet < dblacet@cmua.org</a>, Geof Syphers < gsyphers@sonomacleanpower.org</a>,

"grant.davis@scwa.ca.gov" < grant.davis@scwa.ca.gov >,

"NReardon@SonomaCleanPower.org" < NReardon@SonomaCleanPower.org >,

#### Hello all,

Please find attached a letter that we sent out to the Budget Subcommittees today on the CalOES \$50 million community power resiliency proposal. In it, we indicate our support for the proposal and make four suggestions to improve program effectiveness:

- 1. Do not require a local match
- 2. Ensure the timely award and distribution of grants
- 3. Establish a state pool of emergency backup generators that can be deployed to critical facilities in an emergency
- 4. Ensure that electrical panel upgrades are eligible for funding

Let me know if you all have an interest in this proposal and how I can help. We've got a little more time to tease out the details for #3 if anyone is interested.

Senate Sub 5 will be hearing CalOES proposals on Thursday the 19<sup>th</sup> and Assembly Sub 5 will hear the CalOES proposals on Monday the 23<sup>rd</sup>. I've got meetings scheduled with the Budget Committee consultants next week to start chatting about the proposal and how to make it work effectively for locals.

Take care and have a good weekend!

John Kennedy

<sup>&</sup>quot;mcnicholls@cazadero-csd.org" <mcnicholls@cazadero-csd.org>

Legislative Advocate

Rural County Representatives of California 1215 K St., Suite 1650 Sacramento, CA 95814 (916) 447-4806



March 6, 2020

The Honorable Nancy Skinner
Chair, Senate Budget & Fiscal Review Subcommittee
No. 5 on Corrections, Public Safety, and the Judiciary
State Capitol, Room 4085
Sacramento, CA 95814

RE: Governor's Office of Emergency Services Community Power Resiliency Budget Change Proposal – SUPPORT

Dear Senator Skinner:

On behalf of the Rural County Representatives of California (RCRC), I offer RCRC's support for the Governor's Office of Emergency Services (OES) Community Power Resiliency Budget Change Proposal (BCP) (0690-049-BCP-2020-GB). RCRC is an association of thirty-seven rural California counties and the RCRC Board of Directors is comprised of an elected supervisor from each of the member counties.

RCRC member counties have suffered the lion's share of destruction caused by catastrophic wildfires over the past decade and experienced most of the state's PSPS events. We do not underestimate the risk of wildfire danger and appreciate the role that expertly-informed, tailored PSPS events play in avoiding catastrophic wildfires; however, PSPS events can have debilitating consequences in many of our communities, where local governments are often least able to shoulder the additional costs and lost revenues.

RCRC appreciates last year's allocation of grant funding to counties to partially offset unanticipated PSPS-related costs; however, much more assistance is needed. RCRC supports this BCP's request of \$50 million to "bolster community resiliency...in response to investor-owned utilities (IOU) expanded use of power shutoff events." There are many critical facilities and infrastructure <sup>1</sup> that need assistance to ensure their

<sup>&</sup>lt;sup>1</sup> Defined by the CPUC to include those facilities and infrastructure that are essential to public safety and require additional assistance and advanced planning to ensure resiliency during a de-energization event. Critical facilities and infrastructure includes police stations, fire stations, emergency operation centers, schools, jails, prisons, public health departments, medical facilities (including, but not limited to hospitals, skilled nursing facilities, nursing homes, blood banks, health care facilities, dialysis centers, and hospice facilities), facilities involved in the pumping, treatment, distribution, storage, or delivery of water or wastewater, communications carrier infrastructure (including, but not limited to selective routers, central offices, head ends, cellular switches, remote terminals, and cellular sites)

The Honorable Nancy Skinner OES Community Power Resiliency BCP March 6, 2020 Page 2

continued operation during a power outage. We agree with OES that additional facilities, like state fairgrounds, county elections offices, and food storage reserves play crucial roles in local resiliency efforts and yet may lack the backup power necessary to serve that purpose. As such, we support state investments in those facilities to enhance local resiliency.

RCRC supports establishing a \$50 million community resiliency grant program; however, its <u>effectiveness will be highly dependent on whether the program is structured correctly</u>. We offer the following suggestions to ensure program effectiveness:

<u>Do not impose a local match requirement.</u> Local match requirements regressively impact under-resourced communities. We fear that imposing a local match component (as contemplated in the 2020-21 Budget Summary document) will preclude many of the state's poorest counties and communities from accessing the fund. Many rural jurisdictions are economically disadvantaged, lack the resources to provide whatever local match may be required, and bore a disproportionate share of recent PSPS events.

<u>Ensure the timely award and distribution of grants.</u> It is imperative that the program quickly select awardees and disburse funding so that projects can be completed before the 2020 PSPS season begins.

<u>Establish a state pool of emergency backup generators that can be deployed in an emergency.</u> There are many smaller critical facilities that lack emergency backup generation because they may lack the resources to procure a generator, including smaller water systems and fire departments. Furthermore, there will always be a small universe of smaller facilities whose backup generators will fail during an emergency. To protect against a loss of essential services, RCRC suggests that the Office of Emergency Services acquire a small pool of emergency backup generators that can be requested by small critical facilities (state small water systems, community water systems, noncommunity water systems, wastewater systems, fire departments, etc.) or by other critical facilities whose backup generator fails during a PSPS event or other emergency.

Ensure that electrical panel upgrades are eligible for funding. Recent PSPS experiences demonstrated that many existing facilities need electrical panel upgrades in order to hook up and run off emergency backup generators. Electrical upgrades can be performed well in advance of the acquisition of backup generation and can be standalone projects or combined with the procurement and installation of backup generation. Providing funding for electrical panel upgrades is a cost-effective pathway to significantly improve resiliency because it avoids lengthy delays associated with performing that work during an event. Furthermore, funding electrical panel upgrades will help ensure that critical facilities and infrastructure can quickly utilize backup power supplies that are available on the rental market or that may be available through the state pool suggested above.

The Honorable Nancy Skinner OES Community Power Resiliency BCP March 6, 2020 Page 3

Please do not hesitate to contact me if you should have any questions or concerns regarding RCRC's recommendations on this item.

Sincerely,

JOHN KENNEDY Legislative Advocate

cc: The Honorable Holly J. Mitchell, Chair, Senate Budget & Fiscal Review Committee

Members of the Senate Budget & Fiscal Review Subcommittee No. 5 on Corrections, Public Safety, and the Judiciary

Yong Salas, Consultant, Senate Budget & Fiscal Review Subcommittee No. 5 on Corrections, Public Safety, and the Judiciary

Matt Osterli, Consultant, Senate Republican Caucus



### Russian River Rotary Club Community Grants Program

Applications Accepted: March 6-April 15

#### Criteria:

- 1. Russian River Area focus
- 2. Long-term community impact
- 3. General merit
- 4. Lack of alternative funding sources
- 5. Proof of 501 (c) 3 status (not required)
- 6. Copy of Budget

The Russian River Rotary funds community grants for projects, programs, and/or improvements. If we do not fund your project at this time, you are welcome to apply again during the next grant application period.

Questions?

Please contact Donna Roper, dodesr@aol.com

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ebsite
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Submit by **April 15** to: Russian River Rotary Club, P.O. Box 394, Guerneville, CA ,95446 or email to: dodesr@aol.com

Please complete back p	page with any additional in	ny additional information that is relevant to this application					
			6.00				
		*					
			3 2 22				

#### CazaderoCSD

From:

Michael C Nicholls <mcnicholls@me.com>

Sent:

Friday, March 6, 2020 7:46 PM

To:

cazaderoCSD@comcast.net

Subject:

Fwd: 50kW Generator-Cazadero Fire

**Attachments:** 

C4.4-50kW MSS Updated LEHE1587-04.pdf; Untitled attachment 00003.html

Add to correspondence pls

Sent from my iPhone

Begin forwarded message:

From: "Thao H. Maw" < THMaw@petersonpower.com>

Date: March 6, 2020 at 12:03:27 PM PST

To: "mcnicholls@me.com" <mcnicholls@me.com>, "skrausmann@cazadero-csd.org"

<skrausmann@cazadero-csd.org>

Cc: Kevin Kent <kekent@petersonpower.com>, "Will P. Durkin" <WPDurkin@petersonpower.com>

Subject: RE: 50kW Generator-Cazadero Fire

Good Afternoon Mike,

I'd like to follow up as our sales rep Kevin Kent is currently out of the office. A budgetary price for a C4.4-50kW CAT diesel generator with standard accessories, weather enclosure and a 24 hour tank is \$42,040 ballpark. However if generator sizing is necessary, Kevin along with your electrical contractor would better assist with designing what is required for your site. In the meantime, I have also attached the generator spec sheet for your review.

Thanks,

Thao Maw **Project Estimator Peterson Power Systems** 510-206-2114 thmaw@petersonpower.com www.petersonpower.com Customer First | Integrity | Excellence | Teamwork | Fun

From: Will P. Durkin < WPDurkin@petersonpower.com>

Sent: Friday, March 6, 2020 8:37 AM

To: Thao H. Maw <THMaw@petersonpower.com> Subject: RE: 50kW Generator-Cazadero Fire

From: Will P. Durkin

Sent: Tuesday, March 3, 2020 10:53 AM

To: Kevin Kent < kekent@petersonpower.com >

Cc: mcnicholls@me.com; Steve Krausmann < skrausmann@cazadero-csd.org>

Subject: 50kW Generator-Cazadero Fire

#### Good morning Kevin,

I spoke with Mike Nicholls of Cazadero Fire this morning in regards to some service work. In our conversation he informed me that they are looking at replacing a failed unit at their Station 1 location. (5980 Cazadero Hwy, Cazadero CA 95421). He is looking for a diesel powered, 50kW sized machine. They are having a board meeting next Monday and are hoping to have a quote in hand by then. Mike can be reached at 707-632-5663 (home) or 415-297-5500 (cell) and I have copied him on this email.

I will be at their site later this afternoon, if there is anything I can do to assist you while I am there, please let me know.

Thanks,

#### Will P. Durkin

Peterson Power Systems

Product Support Sales Representative
wpdurkin@petersonpower.com
www.petersonpower.com
707.322.2279 Direct
707.571.7221 Office
800.796.5610 24 Hour Emergency Service

# Cat® C4.4 DIESEL GENERATOR SETS





Image shown might not reflect actual configuration

### 40 ekW- 60 ekW

#### 60 Hz

Standby	Prime	
40 ekW	36 ekW	
50 ekW	45 ekW	
60 ekW	55 ekW	1.0001100

#### **BENEFITS & FEATURES**

#### **CAT® GENERATOR SET PACKAGE**

Cat generator set packages have been fully prototype tested and certified torsional vibration analysis reports are available. The packages are designed to meet the NFPA 110 requirement for loading, conform to the ISO 8528-5 steady state and fill transient response requirements.

#### **CAT DIESEL ENGINES**

The four-cycle Cat diesel engine combines consistent performance with excellent fuel economy and transient response that meets or exceeds ISO 8528-5. The engines feature a reliable, rugged, and durable design that has been field proven in thousands of applications worldwide in emergency standby installations.

#### **COOLING SYSTEM**

The cooling system has been designed and tested to ensure proper generator set cooling, and includes the radiator, fan, belts, and all guarding installed as standard. Contact your Cat dealer for specific ambient and altitude capabilities.

#### **GENERATORS**

The generators used on Cat packages have been designed and tested to work with the Cat engine. The generators are built with robust Class H insulation and provide industry-leading motor starting capability and altitude capabilities.

#### **EMCP CONTROL PANELS**

The EMCP controller features the reliability and durability you have to come to expect from your Cat equipment. The EMCP 4 is a scalable control platform designed to ensure reliable generator set operation, providing extensive information about power output and engine operation. EMCP 4 systems can be further customized to meet your needs through programming and expansion modules.

#### **SPECIFICATIONS**

#### **ENGINE SPECIFICATIONS**

Engine Model	Cat® C4.4 In-line 4, 4-cycle diese
Bore x Stroke	105mm x 127mm (4.1in x 5.0 in)
Displacement	4.4 L (269 in³)
Compression Ratio	18.2:1
Aspiration	Turbocharged
Fuel Injection System	Common Rail
Governor	Electronic & ADEM™
Emission Certifications	US EPA TIER III Non-Road

#### **GENERATOR SET SPECIFICATIONS**

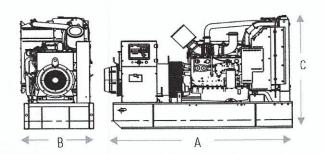
Alternator Design	Brushless Single Bearing, 4 Pole
Stator	2/3 Pitch
No. of Leads	12
Available Voltage Options	480/240/208V
Frequency	60Hz
Alternator Voltage	12V
Alternator Insulation & IP	Class H; IP23
Standard Temperature Rise	125/130 Deg C
Available Excitation Options	Self-Excited, AREP
Voltage Regulation, Steady State +/-	≤0.5%

# Cat® C4.4 DIESEL GENERATOR SETS



STANDARD EQUIPN	IENT	OPTIONAL EQUIPMENT			
Control panels	EMCP4.2 control panel.	Exhaust	Silencer System 10, 25, 35 dBA		
Radiator and cooling fan complete wit protective guards. Standard ambient temperatures up to 50degC (122degF).		Control panels	Remote Annunciators NFPA110 bundle Oil temp guage & sender Earth (Ground) Fault Relay Discrete i/o module		
	50% coolant antifreeze/corrosion inhibitor. Coolant Reservoir	Circuit Breakers	3-Pole 100% Rated — Single & Dual breaker combination.		
Fuel system	Primary & secondary fuel filters. Flexible fuel lines.	Enclosures	Sound Attenuated (SA)- Level 1 & Level 2 Weather Protective		
Generators and	Brushless, self-excited 2/3 pitch, random wound.	Cooling system	Radiator Stone guards. Radiator transition flange		
generator attachments	IP23 Protection. Insulation Class H and temperature rise Integrated Voltage Regulator	Fuel System	Integral & Sub Base Fuel Tanks: 146, 271 Gal		
Governing system	Cat Electronic Governor (ADEM A4).	Generators and			
Protection System	Safety Shutoff — Low Oil Pressure Safety Shutoff — Overspeed	generator attachments	AREP, PMG		
- Total Control of Street	Coolant Level Sensor	Starting/charging system	Standard Battery Set		
Starting/charging system	12-Volt Electric Starting Motor Batteries with rack & cables	Certifications	IBC Seismic & Wind Certifications		
General	Paint – Caterpillar Yellow except rails and radiators gloss black	General	Tool Set.		

#### **WEIGHTS & DIMENSIONS**



Standby Ratings	Dim "A" mm (in)	Dim "B" mm (in)	Dim "C" mm (in)	Generator Set Weight kg (lb)
C4.4	1932 (76)	1110 (44)	1767 (70)	890 (1962)

<sup>†</sup>Weight includes: Oversize generator, skid base, circuit breaker, oil, and coolant

# Cat® C4.4 INTEGRAL & SUB BASE FUEL TANKS





# INTEGRAL & SUB BASE FUEL TANKS

#### **FEATURES**

- UL Listed for United States (UL 142) and Canada (CAN/ULC S601)
- Facilitate compliance with NFPA 30 code, NFPA 37 and 110 standards and CSA C282 code and B139-09 standard
- Welded, heavy steel gauge construction with a containment basin sized as a minimum 110% of the tank
- Gloss black polyester triglycidyl isocyanurate
- (TGIC) powder coating
- Dedicated external customer interface area with access to the 4" (101.6 mm) fuel fill, visual level gauge, normal and emergency vents
- Rear electrical stub-up area with removable access panel
- Removable engine supply and return dip tubes
- Two additional 1" (25.4 mm) ports for customer use
- Tanks are rated to safely support the weight of the generator
- 8 gal (30.3 L) drip pan for oil and coolant
- (for generator sets up to 60 ekW only)
- Standard NPT tank fittings
- UL listed emergency vents sized as per UL standards 3" (76.2 mm), 4" (101.6 mm), and
- 5" (127 mm) NPT
- Normal atmospheric vent 1-1/4" (31.75 mm)
- Top-mounted fuel level sensor with control panel alarms
- Top-mounted leak detection switch
- Lockable fuel fill cap, 4" (101.6 mm) NPT.

#### **Description**

- Dual wall, secondary containment
- Pressure tested to UL requirements
- Fuel tank mounts directly below generator skid base
- Modular tank design is compatible with all factory units open and enclosed

#### **Options**

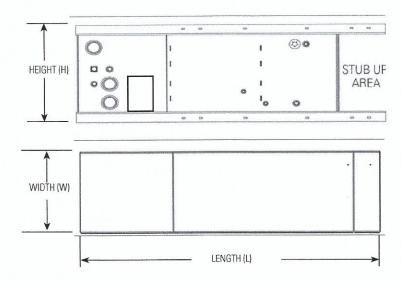
- Emergency vent and normal vent extension kits 12' (3.66 m)
- 5 gal (18.9 L) spill containment
- Overfill prevention valve
- Tank riser to allow for visual secondary containment leak inspection
- Drop tube

# Cat® C4.4 SUB BASE FUEL TANKS



### **Sub-Base Fuel Tank Capacities with Fuel Tank Dimensions**

Engine	Tank	Generator Set Rating	Est. Run	Filla Capa	Access to the same of	Usa Capa	Sales of Process	Vent	Leng	th 'L'	Widtl	n 'W'	Heigl	ht 'H'		ight ry)								
Model	Feature Code	ekW	Time hrs	L	gal	L	gal	in	in mm	in	mm	in	mm	in	kg	lb								
		40	36						Editor accessor (Participal Control															
	INTFT140 SBT140	50	29	520	137	508	134	3					533	21.0	336	740								
	351140	60	26						104	2483 97.8	3 1000	39.4												
C4.4		40	68						2403	97.0	1000	39.4												
	SBT250	50	55	965	255	952	251	3					864	34.0	466	1027								
	351230	60	49																					



Tanks are UL Listed and constructed in accordance with UL Standard for Safety UL 142, Steel Aboveground Tanks for Flammable and Combustible Liquids and Canada CAN/ULC Fabricated Steel above ground Horizontal Tanks for Flammable and Combustible Liquids.

Fuel tanks facilitate compliance with the following United States NFPA Code and Standards:

N FPA 30: Flammable and Combustible Liquids code

NFPA 37: Standard for the Installation and Use of Stationary Combustion Engines and Gas Turbines.

NFPA 110: Standard for Emergency and Standby Power Systems

Fuel tanks facilitate compliance with the following Canadian Standard and Code:

CSA C282 - Emergency Electrical Power Supply for Buildings.

CSA B139-09 — Installation Code for Oil-Burning Equipment.

# Cat® C4.4 ENCLOSURES





### Weather Protective and Sound Attenuated Enclosures 60 Hz

#### **FEATURES**

#### **Robust / Highly Corrosion Resistant Construction**

- Stainless steel flush fitting latches and hinges tested and proven to withstand extreme conditions of corrosion
- · Zinc plated or stainless steel fastener

#### **Excellent Access**

- Single side access for service and controls
- All non-service sides have removable doors and/or panels
- Radiator fill access
- Lube oil and coolant drains piped to the exterior of the enclosure base
- · Large cable entry area for installation ease
- Double doors on both sides
- Vertically hinged doors with solid bar door stays to hold doors in place when open

#### **Security and Safety**

- Lockable access doors which give full access to control panel and breaker
- Cooling fan and battery charging alternator fully guarded
- Fuel fill, oil fill, and battery can only be reached via lockable access
- · Stub-up area is rodent proof.

#### **Options**

- Weather Protective Enclosure
- Sound Attenuated Enclosure Weather protective with critical silencer
- · Cat Yellow or white paint
- UL Listed fuel tanks

#### **Transportability**

- These enclosures are of extremely rugged construction to withstand outdoor exposure and rough handling common on many construction sites.
   The sound deadening material is of a selfextinguishing design
- This range of enclosures are designed on modular principles with many interchangeable components permitting on site repair

# Cat® C4.4 ENCLOSURES



### **Enclosure Sound Pressure Levels (SPL) at 100%**

Veather Protective Enclosure		Cooling Air	SPL @7m (23ft		
Model	Standby ekW	m³/s	cfm	dBA	
D40-2LC	40	1.7	3602	85	
D50-2LC	50	1.7	3602	86	
D60-2LC	60	1.9	4026	88	
Sound Attenuat	lea Enclosure				
Sound Attenuat	tea Enclosure				
Sound Attenuat	Standby ekW	m³/s	cfm	dBA	
		<b>m³/s</b> 1.7	<b>cfm</b> 3602	<b>dBA</b> 74	
	Standby ekW				

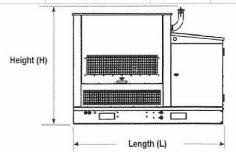
## Weights & Dimensions

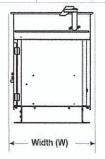
### Weights:

Madal	Ctandles al-M	Skid Base		WP En	closure	SA Enclosure	
Model	Standby ekW	kg	lb	kg	lb	kg	lb
D40-2LC	40				267	137	302
D50-2LC	50	80	176	121			
D60-2LC	60						

#### **Enclosure Dimensions: Skid Bases**

Engine	Generator		Widt	h 'W'	Leng	th 'L'	Heigl	ht 'H'
Model	Set Rating ekW	Enclosure	mm	in	mm	in	mm	in
40	Weather							
C4.4	50	Protective/	1075	42.3	42.3 1972	77.6	1378	54.3
	60	Sound Attenuated						





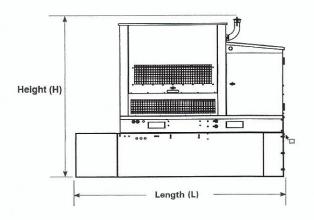
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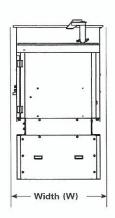
# Cat® C4.4 ENCLOSURES



#### **Enclosure Dimensions: UL Listed Sub Tank Base.**

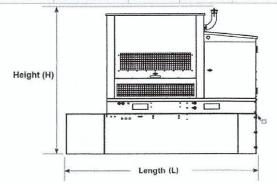
Engine Model	Generator Set Rating ekW	Enclosure	137 Gallon Sub Base Tank			255 Gallon Sub Base Tank				
			Length 'L'		Height 'H'		Length 'L'		Height 'H'	
			mm	in	mm	in	mm	in	mm	in
C4.4	40	Weather Protective/	2503	98.5	1912	75.3	2503	98.5	2241	88.2
	50									
	60	Sound Attenuated								

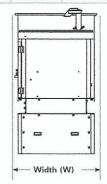




### **Enclosure Dimensions: UL Listed Integral Tanks.**

Engine Model	Generator Set Rating ekW	Enclosure	137 Gallon Sub Base Tank				255 Gallon Sub Base Tank			
			Length 'L'		Height 'H'		Length 'L'		Height 'H'	
			mm	in	mm	in	mm	in	mm	in
C4.4	40	Weather Protective/	2503	98.5	1712	67.4	2503	98.5	2041	80.4
	50									
	60	Sound Attenuated								





# Cat® C4.4 DIESEL GENERATOR SETS



#### **EMCP 4 CONTROL KEY FEATURES**

#### **EMCP 4 control features**

- Run / Auto / Stop Control
- Speed and Voltage Adjust
- Engine Cycle Crank
- 24-volt DC operation
- Environmental sealed front face
- Text alarm/event descriptions

#### **Digital indication for:**

- RPM
- DC volts
- Operating hours
- Oil pressure (psi, kPa or bar)
- Coolant temperature
- Volts (L-L & L-N), frequency (Hz)
- Amps (per phase & average)
- ekW, kVA, kVAR, kW-hr, %kW, PF (4.2 only)

#### Warning/shutdown with common LED indication of:

- Low oil pressure
- High coolant temperature
- Overspeed
- Emergency Stop
- Failure to start (overcrank)
- Low coolant temperature
- Low coolant level



#### Programmable protective relaying functions:

- · Generator phase sequence
- Over/Under voltage (27/59)
- Over/Under Frequency (81 o/u)
- Reverse Power (kW) (32) (4.2 only)
- Reverse reactive power (kVAr) (32RV)
- Overcurrent (50/51)

#### **Communications:**

- 4 digital inputs & 4 relay outputs (4.1)
- 6 digital inputs & 8 relay outputs (4.2)
- 12 digital inputs & 8 relay outputs (4.4)
- Customer data link (Modbus RTU) (4.2 only)
- Accessory module data link (4.2 only)
- Serial annunciator module data link (4.2 only)
- Emergency stop pushbutton

#### Compatible with the following:

- Digital I/O module
- Local Annunciator
- · Remote CAN annunciator
- Remote serial annunciator

#### **FINANCING**

Caterpillar offers an array of financial products to help you succeed through financial service excellence. Options include loans, finance lease, operating lease, working capital, and revolving line of credit. Contact your local Cat dealer for availability in your region.

#### **WORLDWIDE PRODUCT SUPPORT**

Cat dealers provide extensive post-sale support including maintenance and repair agreements. Cat dealers have over 1,800 dealer branch stores operating in 200 countries. The Caterpillar® SOS<sup>SM</sup> program effectively detects internal engine component condition, even the presence of unwanted fluids and combustion by-products.



# **LET'S DO THE WORK.**

www.Cat.com/electricpower

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Peterson Power Systems, Inc. 3710 REGIONAL PKWY SANTA ROSA, CA 95403 800-464-1558

### Quote #2088297 - 1

### CAZADERO COMMUNITY SVCS DIST PO BOX 508 CAZADERO 95421

CUSTOMER NO.	CONTACT	PHONE NO.	FAX NO.	WORK ORDER NO.
1244050	MIKE NICHOLLS	415-297-5500		
Quote NO.	P.O. NO.	DATE		EMAIL
2088297		3/6/2020	mcnich	olls@me.com
MAKE	MODEL	SERIAL NO.	UNIT NO.	SMU
GK	0058831	7443142	STATION 1	
		DESCRIPTION:		
	7443142-GK-5980	CAZADERO HWY -10k	(W-T/S NO START	

SEGMENT: 01

PERFORM TROUBLESHOOTING PROCEDURE

PETERSON POWER SYSTEMS WILL PERFORM THE FOLLOWING

SERVICES:

-PERFORM CORRECT LOCKOUT TAGOUT OF THE UNIT.

-PERFORM TROUBLESHOOTING PROCEDURE TO DETERMINE

CAUSE OF UNIT NOT STARTING. -REMOVE LOCKOUT TAGOUT.

NOTE: AFTER TROUBLESHOOTING A REPAIR PROPOSAL WILL BE PROVIDED IF THE PROBLEM CANNOT BE CORRECTED WHILE ON SITE.

		Segment 01 Total:	1,125.00
		Total Segments:	1,125.00
<ul> <li>Price excludes Fre</li> <li>Terms: Net 30.</li> </ul>	expire 30 days from the estimate date ight Charges, Operating Supplies/EP applicable are not included with the	A Fees and Overtime.	
	R TIME.: from start date a authorization to proceed with the re	quired repair work as described w	rithin the
Issued PO#	, Authorized Name	Please P	Print.
Date /	/ se Call Will Durkin at 707-322-2279.	Signature	
Any Cluestions? Plea	se cali vvili durkin at 707-377-7779.		

#### **Terms and Conditions**

The purchases of goods and/or services sold by Peterson Power Systems, Inc. (PPSI) are subject to the PPSI terms and conditions available at Seller's website (http://www.petersonpower.com/about/terms/peterson-power-systems-inc-customer-service-agreement-terms-and-conditions) PPSI reserves the right to modify their terms and conditions at any time without prior notice and the current version shall supersede all prior versions upon posting to Seller's website.